



Market Rule Amendment Submission

This form is used to request an amendment to, or clarification of, the *Market Rules*. Please complete the first four parts of this form and submit the completed form by email or fax to the following:

Email Address: Rule.Amendments@ieso.ca

Fax No.: (416) 506-2847 Attention: Market Rules Group

Subject: Market Rule Amendment Submission

All information submitted in this process will be used by the *IESO* solely in support of its obligations under the *Electricity Act, 1998*, the *Ontario Energy Board Act, 1998*, the *Market Rules* and associated policies, standards and procedures and its licence. All submitted information will be assigned the *confidentiality classification* of “Public” upon receipt. You should be aware that the *IESO* will *publish this amendment submission* if the *Technical Panel* determines it warrants consideration and may invite public comment.

Terms and acronyms used in this Form that are italicized have the meanings ascribed thereto in Chapter 11 of the *Market Rules*.

PART 1 – SUBMITTER’S INFORMATION

Please enter contact information in full.	
Name: Barry Green – Ontario Power Generation Inc. _____	
(if applicable) <i>Market Participant /</i> <i>Metering Service Provider</i> No. ¹ : 102200 _____	<i>Market Participant Class:</i> Generator _____
Telephone: 416-592-7883 _____	Fax: 416-592-8519 _____
E-mail Address: barry.green@opg.com _____	

¹ This number is a maximum of 12 characters and does not include any spaces or underscore.

PART 2 – MARKET RULE AMENDMENT SUBMISSION INFORMATION

Subject: Outage Processing _____
Title: IESO Processing of Market Participant De-rate Submissions _____
Nature of Request (please indicate with x)
X Alteration <input type="checkbox"/> Deletion <input type="checkbox"/> Addition <input type="checkbox"/> Clarification
Chapter: 5 _____ Appendix: _____ Sections: 6.3.4 _____
Sub-sections proposed for amending/clarifying: _____

PART 3 – DESCRIPTION OF THE ISSUE

Provide a brief description of the issue and reason for the proposed amendment. If possible, provide a qualitative and quantitative assessment of the impacts of the issue on you and the *IESO-administered markets*. Include the Chapter and Section number of the relevant *market rules*.

<p>Chapter 5 of the market rules includes obligations for market participants to promptly inform the IESO of any change or anticipated change in the status of their facilities. Section 3.4.1.4 applies to transmitters, Section 3.5.1.2 applies to wholesale customers and Section 3.6.1.3 applies to generators. The wording of the generator obligation is as follows:</p> <p style="padding-left: 40px;">promptly informing the <i>IMO</i> of any change or anticipated change in the status of any <i>generation facility</i> or related equipment that it operates and that is under the <i>dispatch control</i> of the <i>IMO</i> as described in these <i>market rules</i> or of any other change or anticipated change in its <i>generation facilities</i> or equipment that could have a material effect on the <i>IMO-controlled grid</i> or the operation of the <i>IMO-administered markets</i>. Such change shall include, but not be limited to, any change in status that could affect the maximum output of a <i>generation unit</i>, the minimum load of a <i>generation unit</i>, the ability of a <i>generation unit</i> to operate with <i>automatic voltage regulation</i>, or the availability of a <i>generation unit</i> to provide <i>ancillary services</i> (unless no application has been made to provide <i>ancillary services</i> to the <i>IMO-administered markets</i> in respect of a given generation unit);</p> <p>In addition to the obligations identified above, Section 6.3.4 of Chapter 5 addresses the same obligation as it relates to forced outages. However, there is no comparable obligation for the IESO when processing forced outages (including de-rates) that have been submitted to them in accordance with Section 6.3.4.</p> <p>Delays in the processing of generation facility de-rates will result in overstatements of MWs available to the market. When the de-rated facility is a facility that has offers priced below the market clearing price (MCP), the DSO will assume that the de-rated capacity is available for dispatch and it will be used in the determination of MCP. As a result, there is the potential for the MCP to be calculated incorrectly.</p>
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PART 5 – FOR IESO USE ONLY

Technical Panel Comments: The Technical Panel believes this is an important amendment submission because it identifies an opportunity to improve market information and provide more transparent pricing signals in the IESO-administered markets. The need to improve the information and communications process from the IESO to the market remains a priority for the Technical Panel.