



Market Rule Amendment Proposal

PART 1 – MARKET RULE INFORMATION

Identification No.:	MR-00371-R00		
Subject:	Settlements		
Title:	Changes to Generation Station Service Rebate (GSSR)		
Nature of Proposal:	<input checked="" type="checkbox"/> Alteration	<input type="checkbox"/> Deletion	<input type="checkbox"/> Addition
Chapter:	9	Appendix:	
Sections:	2.1A, 4.7G (new), 4.8		
Sub-sections proposed for amending:			

PART 2 – PROPOSAL HISTORY

Version	Reason for Issuing	Version Date
1.0	Draft for Technical Panel Review	June 29, 2010
2.0	Publish for Stakeholder Review and Comment	July 6, 2010
3.0	Submitted for Technical Panel Review and Vote	August 10, 2010
4.0	Recommended by Technical Panel; Submitted for IESO Board Approval	August 17, 2010
Approved Amendment Publication Date:		
Approved Amendment Effective Date:		

PART 3 – EXPLANATION FOR PROPOSED AMENDMENT

Provide a brief description of the following:

- The reason for the proposed amendment and the impact on the *IESO-administered markets* if the amendment is not made.
- Alternative solutions considered.
- The proposed amendment, how the amendment addresses the above reason and impact of the proposed amendment on the *IESO-administered markets*.

Summary

It is proposed to amend the market rules to facilitate process improvements in the administration of the Generation Station Service Rebate (GSSR) program.

These proposed rule amendments would remove the one month delay in generator reimbursement, ensure the settlement amount is based on all final settlement data, and reduce the effort required by both the generator and the IESO to settle this charge.

Background

The current mechanism for processing GSSR claims requires a number of manual activities by both the generator and the IESO. The need to make tool and documentation changes within the IESO related to the settlement of GSSR provided the opportunity to review the entire process and propose changes to improve administrative efficiency. The IESO has consulted with the two market participants who currently submit claims for the GSSR and both participants have expressed support for the proposed changes.

For additional information, please refer to MR-00371-Q00 which can be found at: <http://www.ieso.ca/imoweb/pubs/mr2010/MR-00371-Q00.pdf>

Discussion

The following changes are proposed in section 2.1A of Chapter 9:

- Modify section 2.1A.9 by deleting the phrase “entitled to request a reimbursement of” and replacing it with “reimbursed” and modify section 2.1A.10 by deleting the phrase “may be requested by” and replacing it with “will be provided to”. Both of these modifications reflect the process improvements being introduced into the processing of the GSSR.
- Delete section 2.1A.11 which requires the generator to submit a claim and the information to support the claim and section 2.1A.12 which requires the IESO to notify the generator of acceptance or denial of the claim. These processes would be rendered unnecessary by the introduction of process efficiencies in the administration of the GSSR program;
- Move the portion of section 2.1A.12 related to the recovery of the rebate from the market through a non-hourly settlement amount to the new section 2.1A.14.

Additionally, there is a consequential modification to section 4.8.1.6 of Chapter 9 to provide the appropriate cross-reference which is consequential to deletion of section 2.1A.12.2(a) and the insertion of the new section 2.1A.14.

For clarity, the proposed market rule changes are related to the monthly process for reimbursement of market charges related to this load. No changes are proposed for the other aspects of the market rules related to the GSSR Program including the need to request and receive approval from the IESO to participate in this program.

PART 3 – EXPLANATION FOR PROPOSED AMENDMENT

PART 4 – PROPOSED AMENDMENT

2.1A Station Service

2.1A.9 If the consumption of *generation station service* results in:

2.1A.9.1 an allocated quantity of *energy* withdrawn or AQEW, as described in section 3.1.9, accruing at the location of a *generation unit* which is part of an eligible *generation facility* within the meaning of section 2.1A.13 in circumstances where the injection of *energy* by that *generation facility* as a whole exceeds the withdrawal of *energy* by that *generation facility* as a whole during a given *metering interval*; and

2.1A.9.2 such accrual of AQEW results in *hourly uplift*, non-hourly *settlement amounts*, or both, accruing at the location referred to in section 2.1A.9.1 during any *metering interval* within an *energy market billing period*,

the *metered market participant* for that *generation facility* shall, subject to section 2.1A.10, be ~~entitled to request a reimbursement of~~ reimbursed the *hourly uplift* and non-hourly *settlement amounts* referred to in section 2.1A.9.2 ~~in accordance with the procedure referred to in section 2.1A.11.~~

2.1A.10 No reimbursement ~~may be requested by~~ will be provided to a *metered market participant* pursuant to section 2.1A.9 in respect of amounts attributable to the following:

2.1A.10.1 *transmission services charges*;

2.1A.10.2 any applicable penalties, awards or adjustments reflected in the *invoice* issued to the *metered market participant*; or

2.1A.10.3 any other *settlement amounts* where such a reimbursement:

- a. is prohibited by *applicable law*; or
- b. where the *settlement amount* is collected by the *IESO* pursuant to an obligation imposed upon it by *applicable law*, is not permitted by such *applicable law*.

- 2.1A.11 ~~A metered market participant that wishes to request a reimbursement pursuant to section 2.1A.9 shall, within five business days of the issuance of the invoice for the energy market billing period in which the allocated quantity of energy withdrawn or AQEW accrued as described in section 2.1A.9.1, provide to the IESO:~~
- ~~2.1A.11.1 a fully reconcilable set of calculations of the amount for which reimbursement is requested, including the supporting settlement data used; and~~
- ~~2.1A.11.2 the amount for which reimbursement is requested,~~
- ~~in such form as may be specified in the applicable market manual. [Intentionally left blank – section deleted]~~
- 2.1A.12 Upon receiving a request for reimbursement pursuant to section 2.1A.11, the IESO shall:
- ~~2.1A.12.1 verify that the calculations have been provided in accordance with that section;~~
- ~~2.1A.12.2 either:~~
- ~~a. reimburse, as a credit on the applicable preliminary settlement statement, the whole or a part of the amount requested to the metered market participant no later than the end of the next energy market billing period that commences following the day upon which the IESO notifies the metered market participant that the request or a part thereof has been provided in accordance with section 2.1A.11 or is ordered by an arbitrator to effect a reimbursement; or~~
- ~~b. where the IESO is not satisfied that the metered market participant has complied with section 2.1A.11 or that the generation unit in respect of which the reimbursement is being claimed is not part of an eligible generation facility within the meaning of section 2.1A.13, notify the metered market participant that its request for reimbursement has been denied; and~~
- ~~2.1A.12.3 recover any amount reimbursed pursuant to section 2.1A.12.2 at the end of the energy market billing period referred to in section 2.1A.12.2(a) in the manner described in section 4.8.1.6. [Intentionally left blank – section deleted]~~
- 2.1A.13 For the purposes of section 2.1A.9.1, a generation facility may be designated by the IESO as an eligible generation facility where the generation facility:
- _____ 2.1A.13.1 is comprised of two or more registered facilities:

- a. whose *metering data* is not summed to a single value pursuant to the process described in section 2.4.3; and
- b. that have the same *metered market participant*;

2.1A.13.2 is located within the *IESO control area*; and

2.1A.13.3 has associated with it *generation station service* that serves more than one *registered facility* included within that *generation facility*.

2.1A.14 The IESO shall recover any amount reimbursed pursuant to section 2.1A.9 as described in section 4.8.1.6.

4.8 Additional Non-Hourly Settlement Amounts

4.8.1 The *IESO* shall, at the end of each *energy market billing period*, recover from *market participants*, on a pro-rata basis across all allocated quantities of *energy* withdrawn at all *RWMs* and *intertie metering points* during all *metering intervals* and *settlement hours* within that *energy market billing period*, the following amounts:

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4.8.1.6 any reimbursement paid in that *energy market billing period* by the *IESO* pursuant to section 2.1A.912.2(a);

PART 5 – IESO BOARD DECISION RATIONALE

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