



Market Rule Amendment Submission

This form is used to request an amendment to, or clarification of, the *Market Rules*. Please complete the first four parts of this form and submit the completed form by email or fax to the following:

Email Address: Rule.Amendments@ieso.ca

Fax No.: (416) 506-2847 Attention: Market Rules Group

Subject: Market Rule Amendment Submission

All information submitted in this process will be used by the *IESO* solely in support of its obligations under the *Electricity Act, 1998*, the *Ontario Energy Board Act, 1998*, the *Market Rules* and associated policies, standards and procedures and its licence. All submitted information will be assigned the *confidentiality classification* of “Public” upon receipt. You should be aware that the *IESO* will *publish this amendment submission* if the *Technical Panel* determines it warrants consideration and may invite public comment.

Terms and acronyms used in this Form that are italicized have the meanings ascribed thereto in Chapter 11 of the *Market Rules*.

PART 1 – SUBMITTER’S INFORMATION

Please enter contact information in full.

Name: Dominic Consorti - Hydro One

(if applicable) *Market Participant /*

Market Participant Class:

Metering Service Provider No.¹: _____

Transmitter

Telephone: 416-345-5160

Fax: 416-345-5424

E-mail Address: d.consorti@hydroone.com

¹ This number is a maximum of 12 characters and does not include any spaces or underscore.

PART 2 – MARKET RULE AMENDMENT SUBMISSION INFORMATION

Subject: <u>Connected Station Service - Metering</u>			
Title: <u>Energy Estimate allowed based on energy metering not necessarily complying to the Registered Wholesale Revenue Metering Standard</u>			
Nature of Request (please indicate with x)			
<input type="checkbox"/> Alteration	<input type="checkbox"/> Deletion	<input checked="" type="checkbox"/> Addition	<input type="checkbox"/> Clarification
Chapter: <u>Market Manual 3</u>	Appendix: <u>Part 3.7</u>	Sections: <u>2.3.1 Non-Metered Station Services</u>	
Sub-sections proposed for amending/clarifying: _____			

PART 3 – DESCRIPTION OF THE ISSUE

Provide a brief description of the issue and reason for the proposed amendment. If possible, provide a qualitative and quantitative assessment of the impacts of the issue on you and the *IESO-administered markets*. Include the Chapter and Section number of the relevant *market rules*.

<p>Some station service loads are supplied by a Local Distribution Company (LDC). The majority of these locations have pre-market opening, non-compliant metering installed. Market rules dictate these meters must be upgraded as Registered Wholesale Meters (RWM) to be Market Rule compliant. Hydro One has 6 station service meter points due for upgrade in 2005. The cost (based on a class A estimate) to bring this into full compliance with RWM standards would be \$800,000. Wholesale Revenue metering Standard – Hardware Issue 4.0, Section 3.3.3 does allow for separate revenue metering to be installed to meter station service supply. This amendment proposes clarification that energy metering can be used to provide the basis for an energy estimate at considerable cost savings.</p>

PART 4 – PROPOSAL (BY SUBMITTER)

Provide your proposed amendment. If possible, provide suggested wording of proposed amendment.

<p><u>Amendment One: Market Manual 3, Part 3.7 Totalization Table Registration, Section 2.3.1 Non-Metered Station Services</u></p> <ul style="list-style-type: none"> Existing: “connected station service estimated and signed by P.Eng. “ Recommended addition: “or Station Service estimate based on an energy meter installed by the Transmitter” <p><u>Amendment Two: Market Rule Chapter 9, Transmission Station Service, Section 2.1A.2</u></p> <ul style="list-style-type: none"> Existing: “2.1A.2 For settlement purposes, transmission station service shall be treated as a transmission loss”.
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PART 4 – PROPOSAL (BY SUBMITTER)

Change to include the allowance for estimates where Transmission Station Service is supplied from a distribution system.

- Recommended addition: “For settlement purposes, transmission station service shall be treated as a transmission loss. If transmission station service is supplied through a distribution system an estimate may be used for settlement purposes.”

PART 5 – FOR IESO USE ONLY

<i>Technical Panel</i> Decision on Rule Amendment Submission: _____	
MR Number: <u>MR-00294</u>	
Date Submitted to <i>Technical Panel</i> : <u>May 12, 2005</u>	
Accepted by <i>Technical Panel</i> as: (please indicate with x)	Date:
<input checked="" type="checkbox"/> General <input type="checkbox"/> Urgent <input type="checkbox"/> Minor	<u>May 17, 2005</u>
Criteria for Acceptance:	
It identifies ambiguity or confusion within the rules that cause interpretation confusion and leads to poor coordination of implementation or to future disputes. The proposed amendment would add clarity to the rules by addressing the specific circumstance of transmission station service loads being supplied from a distributor: a circumstance not presently contemplated within the station service settlement provisions.	

Priority: <u>Medium</u>	
Criteria for Assigning Priority:	
The resolution of this issue through rule amendment is likely to be acceptable to both Transmitters and Distributors.	

Not Accepted (please indicate with x): <input type="checkbox"/>	
Clarification/Interpretation Required (please indicate with x): <input type="checkbox"/>	
<i>Technical Panel</i> Minutes Reference: <u>IESOTP 163-1</u>	
<i>Technical Panel</i> Comments: _____	