

**HOURLY PRICE DIS-AGGREGATION REPORT**

**Report Name:** Dispatch Unconstrained Price Dis-aggregation Report.  
**Recipient:** Public.

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File Header Information:
<APPLICATION_TYPE>,<DELIVERY_DATE>,<VERSION_NO>,<MODE>,<DISPATCH_TYPE>;
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Header Information:
<TYPE>;
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\\CREATED AT YYYY/MM/DD HH:MM:SS FOR YYYY/MM/DD
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Body Information:
<HOUR>,<INTERVAL>,<CONTROL_AREA_NAME>,<PRICE_TYPE>,<MCP_PRICE><ENGY_COMP
P>,<TRANS_COMP>,<LOSS_COMP>,<DATA_SOURCE>;
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```

**\\Field Formats and Validation Rules:**

Template Field	Field Format and Validation Rules
<APPLICATION_TYPE>	"2-char" will be "PM" for Physical Market.
<DELIVERY_DATE>	"8-char" will be the dispatch date in the format of "YYYYMMDD".
<VERSION_NO>	"6-Char". Currently not used.
<MODE>	"6-Char" will always be "NORMAL" in case of download.
<DISPATCH_TYPE>	Will be "DISPATCH".
<TYPE>	Will be "RTEM_PriceDisagg".
<HOUR>	"2-char" will be in range of 1-24. For example HOUR 2, means hour ending 2. Will be the hour for which HOEP is being generated.
<INTERVAL>	"2-Char", 1 indicates first interval in the hour, ..., 12 indicates the last interval in the hour, 0 indicates that it is the hourly value
<CONTROL_AREA_NAME>	"16-char" indicates the zone for which the MCP is calculated.
<PRICE_TYPE>	"10-char" will be "ENGY","10S","10N","30R".
<MCP_PRICE>	"10-char" indicates market-clearing price, in the following format ±XXXXXX.XX.
<ENGY_COMP>	"10-char" indicates Energy component of the price, in the following format ±XXXXXX.XX.
<TRANS_COMP>	"10-char" indicates component for all other transmission and system constraints, in the following format ±XXXXXX.XX.
<LOSS_COMP>	"10-char" indicates Loss component of the price, in the following format ±XXXXXX.XX.
<DATA_SOURCE>	"12-char" will be MAN, ADMIN, DSO-RD and user defined values.