

Daily Market Summary

Friday, November 20, 2020

Ontario Zone Market Quantities

MW	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
MARKET DEMAND	16,363	18,581	13,651	17,417	18,581	16,017	14,254	15,369	13,651
ONTARIO DEMAND	14,277	16,490	11,734	15,216	16,490	14,175	12,400	13,531	11,734
IMPORTS	328	782	160	325	782	160	334	404	224
EXPORTS	2,141	2,732	1,806	2,254	2,732	1,910	1,916	2,070	1,806
UNAVAILABLE CAPACITY	9,172	10,023	8,553	9,208	10,003	8,553	9,101	10,023	8,721

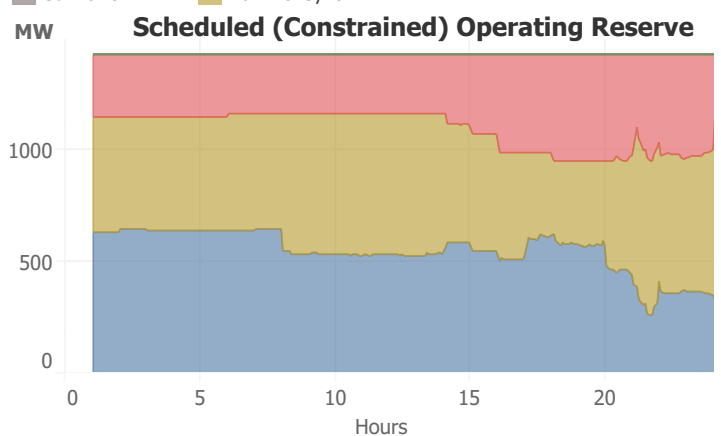
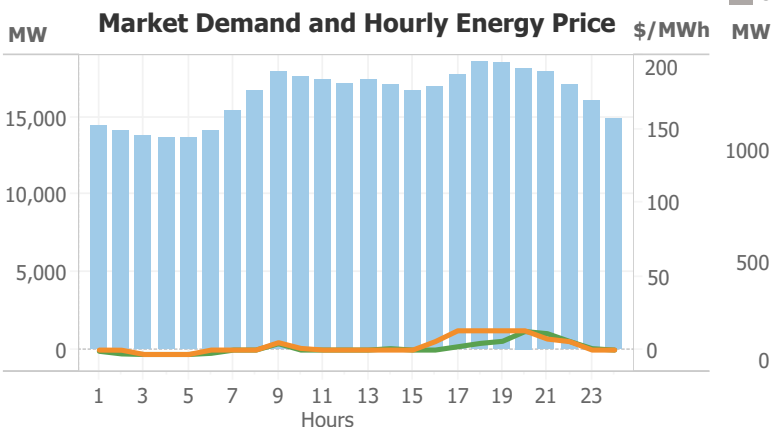
Ontario Zone Market Prices

Energy Prices (\$/MWh)	DAILY			ON PEAK			OFF PEAK		
	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM	AVERAGE	MAXIMUM	MINIMUM
HOEP	1.40	12.56	-3.00	3.02	12.56	0.00	-1.84	0.00	-3.00
5-MINUTE MCP	1.40	14.36	-3.00	3.02	14.36	0.00	-1.83	0.00	-3.00
OR 10-MINUTE SYNC	2.46	19.50	0.11	3.63	19.50	0.17	0.12	0.20	0.11
OR 10-MINUTE NON-SYNC	2.46	19.50	0.11	3.63	19.50	0.17	0.12	0.20	0.11
OR 30 MINUTE	1.66	19.50	0.11	2.43	19.50	0.17	0.12	0.20	0.11

Daily Summary Data

Weighted HOEP (\$/MWh)	Total Market Demand (MWh)	Value of Market Demand (\$)	CMSC Estimate (\$)	Operating Reserve Estimate (\$)
1.71	392,712	671,538	325,220	74,698

■ Market Demand
 ■ 1 Hour Ahead
 ■ HOEP
 ■ Out of Market
 ■ 30Min
 ■ 10M Sync
■ Sum of ORIM
■ 10M NonSync



1 OnPeak hours are defined as hours 8 to 23 Monday to Friday (excluding holidays) and OnPeak data will only appear for days with OnPeak hours.
 2 Prices are not considered final until two business days after the trade date.
 3 Operating Reserve (OR) can vary from normal levels for two reasons. Firstly, when OR is activated to recover from system contingencies, the requirement is reduced until reserve can be re-prepared. Secondly, unexpected events can cause market sources of Operating Reserve to be insufficient to meet the needs. Generator breakdowns, heavier than expected demand for electricity, or failed intertie imports, can cause the IESO to use Out-of-Market sources to meet Northeast Power Coordinating Council-based OR requirements. Out-of-Market OR sources can include relying on a plan to reduce demand by reducing the delivery voltage, converting firm export transactions to interruptible transactions, or reducing required reserve for a limited time, as permitted under NPCC policies.
 4 Emergency sales/purchases information is now available via <http://www.ieso.ca/emergency-purchases-sales>
 5 N/A means data is not available.