

Electricity Price Reports for Non-Dispatchable Loads (NDLs) – Reference Card

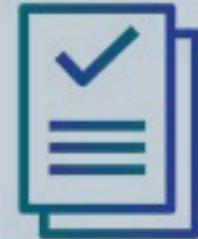


Training Materials Disclaimer

This Reference Card has been prepared to assist in the training of Market Participants and has been compiled from extracts from the market rules or documents posted on the web site of Ontario's Independent Electricity System Operator. Users of this Reference Card are reminded that they remain responsible for complying with all of their obligations under the market rules and associated policies, standards and procedures relating to the subject matter of this guide, even if such obligations are not specifically referred to herein. While every effort has been made to ensure the provisions of this guide are accurate and up to date, users must be aware that the specific provisions of the market rules or particular document shall govern.

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If you encounter issues or have questions, please contact the IESO Customer Relations at IESOCustomerRelations@ieso.ca for assistance



Electricity Price Reports for NDLS

Background

As of **May 1, 2025**, the Hourly Ontario Energy Price (HOEP) was replaced with the Ontario Electricity Market Price (OEMP, also referred to as the 'Ontario Price') for use in settlement of non-dispatchable loads, including local distribution companies (LDCs).

The OEMP is a uniform price across Ontario for each trade hour and is made up of the Day-Ahead Ontario Zonal Price (DAM_OZP) plus the Load Forecast Deviation Adjustment (LFDA). More background on these prices can be found in Section 3 of the IESO's "*Guide to Prices in the Renewed Market*", which can be found on the IESO's Training [web page](#).

Electricity Price Reports for NDLS



NDL Pricing Reports

Stakeholders wishing to verify their electricity settlement statements values, or analyze price trends, can access the following reports from the applicable report folders of the IESO Public Reports website: <https://reports-public.ieso.ca/public>

Public Folder	Purpose
DAHourlyOntarioZonal Price	The <i>Day-Ahead Hourly Ontario Zonal Price Report</i> publishes hourly DAM_OZP prices for the next day, following completion of the Day Ahead Market (DAM). More details on this report and its values are available in this Help file .
RealtimeOntarioZonal Price	The <i>Realtime 5-Minute Ontario Zonal Price Report</i> is issued following each five-minute real-time interval. These prices are used for settlement purposes solely in the event of a declared DAM failure, provided the real-time market is operating normally. Only the hourly average RT_OZP value in the far-right column labelled "Average" is used for settlement. More details on this this report and its values are available in this Help file .
HourlyLFDA	The <i>Hourly Load Forecast Deviation Adjustment Report</i> publishes hourly LFDA prices 10 business days after the trade date. More details on this report and its values are available in this Help file .
MonthlyLFDA	The <i>Monthly Load Forecast Deviation Adjustment (LFDA) Estimates Report</i> is published monthly, on the first business day of the month, to support Local Distribution Companies (LDCs) in preparing and submitting Regulated Price Plan (RPP) claims to the IESO. As LFDA actual values are published 10 business days after the trade date, not all values are available at the time RPP claims are submitted. This report helps address that timing gap by providing derived estimated LFDA rates, along with any available actual rates, to support completion of RPP claim calculations. More details on this report and its values are available in this Help file .

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File Naming Conventions for Reports

Note: File names for price reports contain the trade date they apply to, in the format “*yyyymmdd*”, and where applicable, “*hh_Vii*”, for the trade hour and trade interval version. The highest version is the most recent and is the same data as the file with no version number.



	PUB_RealtimeOntarioZonalPrice_2025050504_v11.xml	05-May-2025	03:48	4.
	PUB_RealtimeOntarioZonalPrice_2025050504_v12.xml	05-May-2025	03:53	4.
	PUB_RealtimeOntarioZonalPrice_2025050505.xml	05-May-2025	04:53	4.
	PUB_RealtimeOntarioZonalPrice_2025050505_v1.xml	05-May-2025	04:01	4.
	PUB_RealtimeOntarioZonalPrice_2025050505_v2.xml	05-May-2025	04:06	4.
	PUB_RealtimeOntarioZonalPrice_2025050505_v3.xml	05-May-2025	04:11	4.



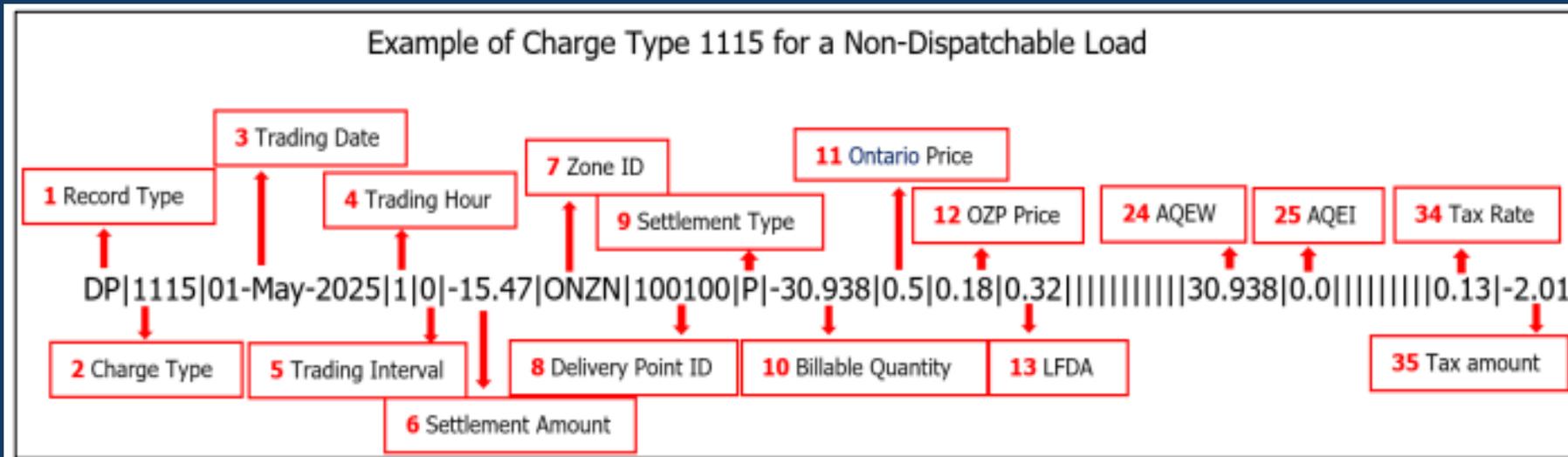
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Settlement Statements

The energy consumption of non-dispatchable loads is settled by the IESO using the sum of the DAM_OZP and the LFDA.

For market participants, their settlement statements will show these price values under charge type **1115**:

- The actual **Ontario Price** is shown in **field 11**.
- **DAM_OZP (field 12) or,**
- **RT_OZP (field 12)**
- **LFDA (field 13)**



More information for market participants can also be found in these documents:

- [IESO Charge Types and Equations](#)
- [Workbook - Introduction to the IESO Settlement Process.pdf](#)
- [Format Specifications for Settlement Statement Files and Data Files](#)