

Minutes of the IESO Technical Panel Meeting

Meeting date: June 9, 2026
Meeting time: 9:00 a.m.– 9:30 a.m.
Meeting location: Virtual

Chair/Sponsor: Michael Lyle

Scribe: Trisha Hickson, IESO

Please report any suggested comments/edits by email to engagement@ieso.ca.

Invitees	Representing	Attendance Status Attended, Regrets
Jason Chee-Aloy	Renewable Generators	Attended
Rob Coulbeck	Importers/Exporters	Attended
Dave Forsyth	Market Participant Consumers	Attended
Jennifer Jayapalan	Energy Storage	Attended
Forrest Pengra	Residential Consumers	Attended
Robert Reinmuller	Transmitters	Attended
Cory Cook	Consumers (non-market participants)	Attended
Rupali Jain	Energy Related Businesses and Service	Attended
Margaret Koontz	Generators	Attended
Vlad Urukov	Market Participant Generators	Attended
Michael Pohlod	Demand Response	Attended
Matthew China	Energy Related Businesses and Services	Attended
Devon Huber	IESO	Attended
Michael Lyle	Chair	Attended
Secretariat		
Trisha Hickson	IESO	Attended

IESO Presenters/Attendees

Presenters:

Laura Zubycck

Attendees:

Jo Chung

Agenda Item 1: Introduction and Administration

Trisha Hickson welcomed everyone joining the meeting.

The meeting agenda was approved on a motion by Robert Reinmuller.

The May 12, 2026, meeting minutes were approved on a motion by Vlad Urukov.

Introductory Remarks from the Chair:

Michael Lyle, Chair welcomed everyone and provided updates on two items. Mr. Lyle noted that Jason Chee-Aloy will be completing his second term on the Technical Panel at the end of August and has advised the IESO that he is not seeking to continue for a third term. Mr. Lyle acknowledged Mr. Chee-Aloy's contributions over the years and noted that a call for nominations to replace the renewable generators constituency would be announced with the aim of bringing forward candidates to the August IESO Board meeting. In addition, Mr. Lyle noted the continued search for a distributor representative and aiming to also bring forward candidates to the August IESO Board meeting.

Agenda Item 2: Engagement Update

Ms. Hickson provided an update on the prospective schedule which is posted on the Technical Panel webpage and identified upcoming sessions and noted that the June engagement days agenda would be included in the IESO bulletin.

Agenda Item 3: 2026 Capacity Auction Enhancements

Laura Zubycck, IESO presented an overview of the 2026 Capacity Auction enhancements and the associated market rule amendments, noting that the proposed changes are minor in nature and intended primarily to provide greater clarity to existing settlement formulas and processes. It was highlighted that these amendments have been supported by stakeholders following a series of engagement sessions. The presentation outlined the engagement process undertaken, followed by a review of the specific market rule and market manual amendments.

The associated materials are available on the [Technical Panel webpage](#).

Michael Pohlod asked for confirmation on slide 10, that if an hourly demand response (HDR) resource is curtailed for 10MW, they would not be paid for 10MW since they are scheduled for 1MW.

- Ms. Zubyck confirmed this is correct, the IESO would cap it at the schedule asked for.

Mr. Pohlod commented on the in-period UCAP adjustment for hourly demand response resources, noting a potential inconsistency with how other resource types are treated. Mr. Pohlod explained that for other resources, differences between day-ahead commitments and real-time delivery are typically paid for or bought back in real-time. He asked why a similar real-time balancing mechanism is not applied in this context, suggesting that the current approach appears to limit HDR exposure to such imbalances. Mr. Pohlod further proposed that curtailed megawatts could be treated consistently and suggested the potential introduction of a day-ahead and real-time buyback mechanism to manage any resulting imbalance, referencing concerns about demand response not always delivering in real time.

- Ms. Zubyck acknowledged the point and indicated that further review would be required to fully assess it. She requested that Mr. Pohlod submit feedback in writing through the appropriate engagement channel to allow for more detailed consideration.

Mr. Pohlod acknowledged this point.

Mr. Pohlod asked whether the described approach to handling obligations below 1 MW and the associated UCAP adjustment reflects a codification of how a similar situation was previously managed for a resource during the winter. He sought confirmation on whether the current amendment aligns with that past treatment or introduces any differences.

- Ms. Zubyck confirmed that the amendment is intended to codify the approach taken in that prior instance. She explained that, while the issue had previously been resolved through a notice of disagreement, the current change codifies the treatment in the market rules to provide clarity and avoid the need for similar resolutions through the notice of disagreement process going forward.

Agenda Item 4: Joint Technical Panel/IESO Markets Committee Meeting

The Panel discussed planning for the upcoming August joint technical panel meeting with the IESO Markets Committee, focusing on potential agenda topics and desired outcomes. Panel members suggested soliciting the Board's perspective on the first year of market operations, including whether efficiencies and objectives have been met and any impacts from design elements such as CAOR removal and ORDC. Members also indicated interest in discussing future market evolution and

direction. Additional topics raised included process efficiencies for market rule amendments, the Board’s role in those amendments, and emerging issues such as large load interconnection queues, though it was noted that some items may fall outside the Panel’s core mandate. No decisions were made as to planned discussion topics. Further input will be gathered and time allocated at the July meeting to finalize priorities.

Other Business

No other business was brought forward.

Adjournment

The meeting adjourned at 9:30a.m.

The next regular TP meeting will be held on July 14, 2026.

Action Item Summary

Date	Action	Status	Comments
Oct. 7, 2025	The IESO to report back to the Technical Panel on possible changes to enhance the market manual process once the assessment is complete.	Open	To be addressed as part of the Ch.3 Market Rule Amendment Process Refresh.
Feb. 10, 2026	MR-00490-R00: Adjustments to RT MWPs For item 1: OR Lost Opportunity Cost and forbidden regions.	Open	The IESO will provide the Technical Panel with a post freshet update at the September 15, 2026 Technical Panel meeting.