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  - 6.1.3.2 for each *transmission customer* identified in the list referred to in section 6.1.3.1, provide to the *IESO*, as required under any agreement between the *IESO* and the *transmitter*, written confirmation of its approval of that portion of the *meter point* documentation specified in such agreement and of any updates thereto prepared in accordance with MR Ch.6 App.6.5 s.1.3 for each transmission *delivery point*, as described in the applicable transmission rate schedule approved by the *OEB*, for such *transmission customer*; and
  - 6.1.3.3 annually review the list of *transmission customers* provided to the *IESO* in accordance with section 6.1.3.1 and the information provided pursuant to section 6.1.3.2 and promptly notify the *IESO* of any errors within such list or information.
- 6.1.4 The *IESO* shall notify each *transmitter* providing the list referred to in section 6.1.3.1 as to the identity of those *transmission customers* who have:
- 6.1.4.1 not been registered with the *IESO* as a *market participant*; or
  - 6.1.4.2 otherwise ceased to be a *market participant*.

## 6A. Other Transmission Service

- 6A.1.1 The *IESO* shall, where required by the terms of a rate order issued by the *OEB* to a *transmitter* whose *transmission system* forms part of the *IESO-controlled grid*, collect charges for any *transmission service* other than one referred to in sections 3, 4, 5 and 6 from each *transmission customer* that is required by such rate order to pay for such *transmission service* and, where section 6A.1.2 applies:
- 6A.1.1.1 that has been identified in the list referred to in section 6A.1.2.1; and
  - 6A.1.1.2 in respect of which the information referred to in section 6A.1.2.2 has been provided.
- The rates and charges for such *transmission service* shall be as established by the *OEB* from time to time under the *Ontario Energy Board Act, 1998*.
- 6A.1.2 At the request of the *IESO*, each *transmitter* whose *transmission system* forms part of the *IESO-controlled grid* shall provide to the *IESO*, and shall update as required:
- 6A.1.2.1 a list of those *transmission customers* that, pursuant to the terms of a rate order issued by the *OEB*, are required to pay charges in respect of

any *transmission service* referred to in section 6A.1.1 relating to such *transmission system*; and

- 6A.1.2.2 such other information as the *IESO* may reasonably require in respect of such *transmission customer*, including but not limited to any confirmation that may be required from the *transmitter* under any agreement between it and the *IESO*, so as to enable the *IESO* to perform any necessary calculations for the charges referred to in section 6A.1.2.1 in a manner consistent with the rate order referred to in that section.
- 6A.1.3 The *IESO* shall notify each *transmitter* providing the list referred to in section 6A.1.2.1 as to the identity of those *transmission customers* who have:
  - 6A.1.3.1 not been registered with the *IESO* as a *market participant*; or
  - 6A.1.3.2 otherwise ceased to be a *market participant*.
- 6A.1.4 Each *transmitter* whom has provided a list of *transmission customers* and/or other information as may be reasonably required by the *IESO* in accordance with section 6A.1.2 shall annually review such list and information and promptly notify the *IESO* of any errors within such list or information.

## 6B. Liability

- 6B.1.1 The *IESO* shall be entitled to and shall rely on the list of *transmission customers* provided pursuant to section 3.1.3.1, 5.1.3.1, 6.1.3.1 or 6A.1.2.1 and on the *meter point* documentation or other information provided pursuant to section 3.1.2.2, 5.1.1.2, 6.1.1.2 or 6A.1.1.2, regardless of whether any portion of such *meter point* documentation has been confirmed by the applicable *transmitter*, for the purpose of the collection and distribution of charges for a *transmission service* and, notwithstanding section 13 of Chapter 1:
  - 6B.1.1.1 the *IESO* shall not be liable to any person in respect of the collection from a *transmission customer* of, or the failure to collect from that *transmission customer*, charges in respect of a *transmission service* by reason of the erroneous identification, inclusion or exclusion of that person on or from such list or by reason of any inaccuracies in such *meter point* documentation or other information; and
  - 6B.1.1.2 the applicable *transmitter* providing the *IESO* with such list or other information shall indemnify and hold harmless the *IESO* in respect of any and all claims, losses, costs, liabilities, obligations, actions, judgements, suits, expenses, disbursements and damages incurred, suffered, sustained or required to be paid, directly or indirectly, by, or sought to be imposed upon, the *IESO* arising from the allocation or collection by the *IESO* of charges in respect of a *transmission service* by reason of the erroneous identification, inclusion or exclusion of a person on or from

such list or by reason of any inaccuracies in such other information or *meter point* documentation pertaining to any of its *transmission customers*,

provided that nothing in this section 6B.1.1 shall be construed as affecting the liability of the *IESO* in respect of the manner of calculation of charges for a *transmission service* collected from a person that is properly identified or included on such list and in respect of which such *meter point* documentation or other information is accurate.

6B.1.2 Notwithstanding section 13.4.1 of Chapter 1, the liability and indemnification provisions of section 6B.1.1 shall apply to any agreement between the *IESO* and a *transmitter* pursuant to sections 3.1.3, 5.1.3, 6.1.3, or 6A.1.2.2.

## 6C. Correction of Errors in Lists

6C.1.1 The *IESO* shall promptly notify the applicable *transmitter* upon becoming aware that a *transmission customer* may be erroneously identified, included or excluded on or from a list of *transmission customers* provided by such *transmitter* pursuant to section 3.1.3.1, 5.1.3.1, 6.1.3.1 or 6A.1.2.1. Where applicable, the *transmitter* shall promptly update the list accordingly.

6C.1.2 Subject to section 6C.1.4, the *IESO* shall use reasonable efforts to adjust the applicable *settlement statement* of a *transmission customer* that:

6C.1.2.1 has been charged or that has failed to be charged for a *transmission service* by reason of the erroneous identification, inclusion or exclusion of that *transmission customer* on or from a list of *transmission customers* provided by the applicable *transmitter* pursuant to section 3.1.3.1, 5.1.3.1, 6.1.3.1 or 6A.1.2.1; or

6C.1.2.2 has been incorrectly charged for a *transmission service* by reason of any inaccuracies in the *meter point* documentation or other information referred to in section 3.1.3.2, 5.1.3.2, 6.1.3.2 or 6A.1.2.2.

6C.1.3 Subject to section 6C.1.4, where the *IESO*:

6C.1.3.1 charges a *transmission customer* for *transmission service* pursuant to section 6C.1.2.1, the *IESO* shall include such charge on the applicable *invoice* issued to the *transmission customer* in accordance with section 2.2.1 and shall, subject to section 2.2.2A, include as a credit on the applicable *invoice* submitted to each applicable *transmitter* an amount equal to that portion of the charges for *transmission services*, as charged to *transmission customers*, relating to that *transmitter's transmission system* in accordance with section 2.2.2;

- 6C.1.3.2 credits a *transmission customer* for charges for *transmission service* for which it should not have been charged pursuant to section 6C.1.2.1 the *IESO* shall include such credit on the applicable *invoice* issued to the *transmission customer* in accordance with section 2.2.1 and shall include as a debit on the applicable *invoice* submitted to each applicable *transmitter* an amount equal to that portion of the charges for *transmission services*, as credited to *transmission customers*, relating to that *transmitter's transmission system* in accordance with section 2.2.2; or
- 6C.1.3.3 corrects the amount charged for a *transmission service* pursuant to section 6C.1.2.2, the *IESO* shall include an amount equal to such correction as a credit or debit, as the case may be, on the applicable *invoice* issued to the *transmission customer* in accordance with section 2.2.1 and shall include as a credit or debit, as the case may be, on the applicable *invoice* submitted to each applicable *transmitter* an amount equal to such correction, as credited or debited to *transmission customers*, relating to that *transmitter's transmission system* in accordance with section 2.2.2.
- 6C.1.4 The *IESO* shall not take any action or make any correction under section 6C in regards to any *settlement amount* if a limitation period applicable to such *settlement amount* prescribed in *applicable law* has lapsed. Additionally, where a *transmitter* fails to conduct a review, in accordance with sections 3.1.3.3, 5.1.3.3, 6.1.3.3, or 6A.1.4, as the case may be, the *IESO* shall not take any action or make any correction under section 6C in regards to any *settlement amount* pertaining to the information which the *transmitter* failed to review that arose prior to the date on which the *transmitter* failed to conduct the applicable review.
- 6C.1.5 If a *market participant* disagrees with the *IESO's* conclusion and action taken in accordance with section 6C.1.2, the *market participant* may pursue their disagreement through the dispute resolution process outlined in MR Ch.3 s.2.

## 7. [Intentionally left blank – section deleted]

## 8. Information Requirements

8.1 [Intentionally left blank – section deleted]

8.2 [Intentionally left blank – section deleted]

8.3 [Intentionally left blank – section deleted]

8.4 [Intentionally left blank – section deleted]

8.5 [Intentionally left blank – section deleted]

8.6 [Intentionally left blank – section deleted]

### 8.7 Retirements

8.7.1 [Intentionally left blank – section deleted]

8.7.2 Each *transmitter* whose *transmission system* forms part of the *IESO-controlled grid* shall provide to the *IESO* not less than six months' advance notice of the commencement of planned retirements of transmission *facilities*, including notification of any plans the *transmitter* may have to construct replacement *facilities* for those being retired. If the *IESO* believes that a planned retirement of transmission *facilities* may have an adverse effect on the *reliability* of the *IESO-controlled grid*, or on the efficient operation of the *IESO-administered markets*, the *IESO* may request that the *transmitter* not retire the *facility*. If the *IESO* and a *transmitter* disagree regarding the retirement of a transmission *facility*, or with respect to the *transmitter's* plans to replace such a *facility*, the matter may, subject to *licence* of the *IESO* or of the *transmitter* or to the provisions of the applicable *operating agreement*, be submitted for resolution using the dispute resolution procedures set forth in MR Ch.3 s. 2.

### 8.8 Transmitter Data Access

8.8.1 Each *transmitter* for which the *IESO* administers the collection and distribution of *transmission services charges* for the various classes of *transmission service* as required by this Chapter and as established by the *OEB* from time to time pursuant to the *Ontario Energy Board Act, 1998* and whose *transmission system* forms part of the *IESO-controlled grid* shall, where applicable, have access to the following *confidential information* related to each type of *transmission services charge* in a manner and form specified by the *IESO*:

8.8.1.1 *energy* readings that reside in the *metering database* pursuant to MR Ch.6 s.10.1.5.3 which have been loss adjusted and totalized to their respective *delivery points* defined for the purposes of *transmission*



*services charges* as established by the *OEB* from time to time pursuant to the *Ontario Energy Board Act, 1998*;

- 8.8.1.2 *interchange schedule data* used in the calculation of *transmission services charges* as required by this Chapter and as established by the *OEB* from time to time pursuant to the *Ontario Energy Board Act, 1998*;
  - 8.8.1.3 the coincident or non-coincident peak *demand* quantity for each transmission *delivery point* to the extent that such quantities are relevant to the calculation of *transmission services charges* as required by this Chapter and as established by the *OEB* from time to time pursuant to the *Ontario Energy Board Act, 1998*;
  - 8.8.1.4 the peak *demand* quantity applicable to the *transmitter's transmission system* or the *IESO-controlled grid* as the case may be, to the extent that such quantities are relevant to the calculation of *transmission services charges* as required by this Chapter and as established by the *OEB* from time to time pursuant to the *Ontario Energy Board Act, 1998*; and
  - 8.8.1.5 the *transmission services charges* payable by each *transmission customer* to the transmitter at each *delivery point* defined for the purposes of *transmission services charges* or *intertie metering point* to the extent that such data is relevant to the calculation of *transmission services charges* as required by this Chapter and as established by the *OEB* from time to time pursuant to the *Ontario Energy Board Act, 1998*.
- 8.8.2 The *transmitter* to whom the disclosure of information described in section 8.8.1 is made shall use the *confidential information* so disclosed solely for the purposes of collecting and administering those *transmission services charges* and shall use all reasonable efforts to protect the confidentiality of such *confidential information*, including but not confined to adherence of any code, licence condition, order by the *OEB* or applicable law regarding the separation of the *transmitter's* commercial activities and information with respect to any other affiliated entities as may be defined in said code, licence condition, order, or applicable law.
- 8.8.3 Notwithstanding MR Ch.1 s.13, the applicable *transmitter* receiving the *confidential information* referred to in section 8.8.1 shall indemnify and hold harmless the *IESO* in respect of any and all claims, losses, costs, liabilities, obligations, actions, judgements, suits, expenses, disbursements and damages incurred, suffered, sustained or required to be paid, directly or indirectly, by, or sought to be imposed upon, the *IESO* arising from the subsequent use of such information by, the *transmitter*.

**9. [Intentionally left blank – section deleted]**