

# Memorandum

**To:** Technical Panel

**From:** Darren Matsugu

**Date:** July 12, 2022

**Re:** MR-00468-R00 – Adjustments to Intertie Flow Limits

Limits on intertie flows between the integrated power system and neighbouring transmission systems restrict the volume of energy that can be imported to or exported from Ontario. In setting these limits, the IESO provides a best estimate of the maximum flow on the single transmission line to each intertie zone. These limits are applied in both the constrained and unconstrained schedules. If intertie flow limits do not also reflect the supply available in the region, the unconstrained schedule accepts exports that cannot be met by Ontario resources.

The IESO is proposing to add language to the market rules specifying when internal transmission constraints will be considered by the IESO in setting intertie flow limits. The amendment also seeks to recognize that these intertie flow limits are applied both in the constrained and unconstrained schedule as they are today.

## Stakeholder Feedback

Technical Panel voted to post the proposed market rule amendment for broader stakeholder review and comment at its February meeting. No comments were received. Previously, the IESO conducted an engagement [webinar](#) on November 22, 2021 identifying the issue and presenting the proposed market rule language.

**Panel Action and Next Steps**

The IESO recommends that the Technical Panel vote to recommend the proposed market rule amendment MR-00468-R00 to the IESO Board for consideration at its August 17 meeting.

The IESO is proposing that the effective date of the market rule amendments would be September 19, 2022.

**Accompanying Materials**

- Market Rule Amendment Proposal Form - MR-00468-R00