

# Feedback Form

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## Updates to IESO Monitoring Requirements: Phasor Data – Technical Panel Posting for Feedback

Feedback Provided by:

Name: Jeffrey Sauer

Title: Senior Market Specialist

Organization: Ontario Power Generation

Email: [REDACTED]

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## Market Manuals

Topic	Feedback
2.1 Phasor Data Requirements for Generators	<p>1) OPG appreciates the IESO's commitment to work with participants to develop staged, mutually agreed implementation plans for the installation of PMUs. As discussed in the stakeholdering engagement, such plans are critical for generators owning multiple facilities. OPG suggests that this commitment should be clear in the market manuals. While section 2.3 "Low Capacity Factor" refers to the commitment, OPG feels it would be more transparent and efficient (especially for new participants who have not been involved in the stakeholder engagement) to directly state the following in the preamble to section 2.1:</p> <p>"Market Participants having multiple facilities may provide synchrophasor data via a staged implementation plan, mutually agreed upon by the participant and the IESO."</p> <p>2) OPG also suggests the following revision:</p> <p>"Generators shall install and maintain at <b>their</b> <del>its</del> expense..."</p>

## Chapter 11: Definitions

Topic	Feedback
synchrophasor	<p>3) OPG suggests the following revision:</p> <p>"<i>synchrophasor</i> is <b>a</b> phasor representing..."</p>

## Appendix 4.15

Topic	Feedback
Synchrophasor Data Requirements Generation Facility	<p>4) OPG suggests the following revision:</p> <p>"(2) For generation units connected to the IESO-controlled grid through a common connection point, whose aggregated rated size is greater than or equal to 100 MVA (aggregate name-plate rating), positive sequence voltage phasor, aggregated positive sequence current phasor and frequency shall be provided from <b>the</b> generation facility side..."</p>