

Memorandum

To: Technical Panel
From: Adam Cumming
Date: September 28, 2021
Re: MR-00468 – Intertie Scheduling Limit

The IESO ensures the reliability of the province’s power system, balancing the supply of and demand for electricity on a second-by-second basis and directing its flow so it’s available to Ontarians when and where they need it.

The IESO is proposing to add clarifying language to the market rules specifying when internal transmission constraints will be considered by the IESO in setting intertie flow limits.

Stakeholder Notification

In addition to updating the website at the link below, the IESO notified active traders on the Manitoba and Minnesota interfaces of the change to these limits.

Interchange scheduling limit changes are published on the IESO website at the following link: http://reports.ieso.ca/public/TxLimitsOutage0to2Days/PUB_TxLimitsOutage0to2Days.xml

Panel Action and Next Steps

The IESO recommends that the Technical Panel vote to post the proposed market rule amendment MR-00468 for stakeholder review and comment for a period of two weeks, ending on October 21, 2021.

Accompanying Materials

- Market Rule Amendment Proposal Form - MR-00468-R00

Adam Cumming