

Feedback Form

Regional Electricity Planning in Renfrew – February 9, 2022

Feedback Provided by:

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Date: Feb 10/22

Following the Renfrew Region electricity planning engagement webinar held on February 9, 2022, the Independent Electricity System Operator (IESO) is seeking feedback on the draft electricity demand forecast and Engagement Plan. A copy of the presentation as well as a recording of the session can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by March 2, 2022.

Topic	Feedback
What are some of your key developments, projects or initiatives that should be considered in developing an electricity demand forecast for the Renfrew Region?	I believe the expansion of the 417 Hwy will bring higher growth to the Renfrew Region.
What local issues and concerns should be considered in the electricity planning for Renfrew Region?	As a large customer, Renfrew Hydro Inc. has 3 supplies at the 44kv level. 10M-1 and 10M-3 from Stewartville and the 23M-2 from Cobden. The 10M-3 is the primary feed and the 10M-1 and 23M-2 are alternate sources. Does the

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	Renfrew Regional Plan ensure that Cobden 23M-2 has ample capacity to supply Renfrew should it be required?
What information is important to provide to participants throughout this engagement?	Providing a clear map of boundaries that each Transmission Station supplies in the Renfrew Region would be beneficial.
Does the proposed Engagement Plan provide sufficient scope and opportunities for input?	Yes, thank you.

General Comments/Feedback

Renfrew Hydro Inc. appreciates the opportunity to participate in the Regional Planning process for the Renfrew region. We believe it is an important part of the electricity system growth strategy.