# Regional Planning Dashboard Q1-Q2 2024

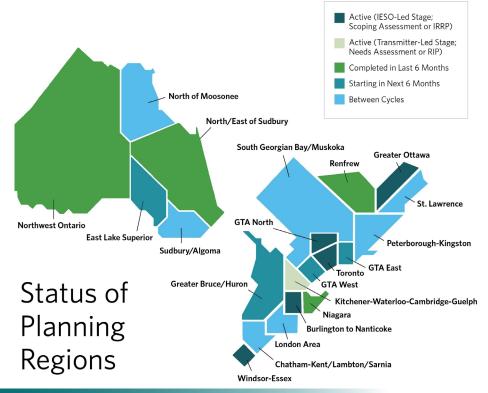


### Regional Planning Dashboard

 This is an overview of regional planning activities across Ontario. For additional information, please visit the IESO's <u>engagement and regional</u> <u>planning web pages</u>.



### Status of Planning Regions



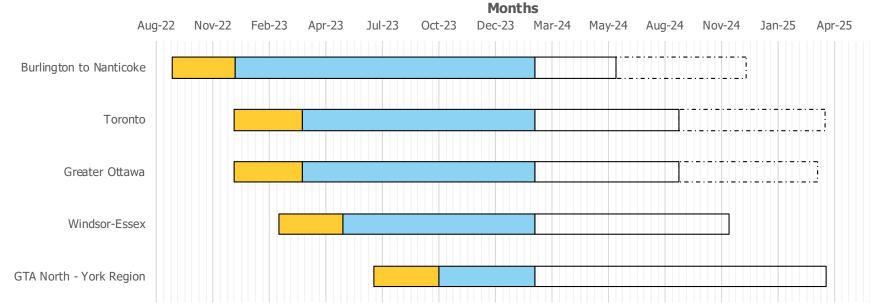


# Public Touchpoints in Q1-Q2 2024

Timeline	Activity Type	Plan/Region	Purpose
Q1 2024	Community Outreach	Toronto IRRP	Municipal engagement discussions on regional planning and seek input to inform demand forecast and engagement plan
Q1 2024	Community Outreach	Ottawa Sub-Region IRRP	Municipal engagement discussions on regional planning and seek input to inform demand forecast and engagement plan
Q1 2024	Webinars	Toronto IRRP	Commence public engagement including two webinars to introduce and build capacity about regional electricity planning in Toronto, and to seek input to inform demand forecast and engagement plan
Q1 2024	Webinar	Ottawa Sub-Region IRRP	Commence public engagement on IRRP to seek input to inform demand forecast and engagement plan
Q2 2024	Community Outreach	GTA North (York Region) IRRP	Municipal engagement discussions on regional planning and seek input to inform demand forecast and engagement plan
Q2 2024	Webinar	GTA North (York Region) IRRP	Commence public engagement on IRRP to seek input to inform demand forecast and engagement plan
Q2 2024	Community Outreach	Burlington to Nanticoke IRRP	Municipal discussions on defined needs and potential options
Q2 2024	Webinar	Burlington to Nanticoke IRRP	Public webinar on defined needs and potential options
Q2 2024	Community Outreach	Windsor-Essex IRRP	Local discussions with municipal, economic development and greenhouse sector representatives on defined needs and potential options
Q2 2024	Webinar	Windsor-Essex IRRP	Public webinar on defined needs and potential options



### Scoping Assessment & IRRP Progress







## **IRRP Complexity**

Drivers and Nature of System Needs

Plan	H ig	hlights
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Region	Plan Complexity	C ustomer Growth N eeds <sup>1</sup>	End-Of-Life Opportunity <sup>2</sup>	Load Security & Restoration Issues <sup>3</sup>	Performance Issues <sup>4</sup>	Potential for Significar Investments	Potential for NWA (Including Local t Generation) to A ddress Sy stem Issue or O pportunity	Bulk Dependencies <sup>5</sup>
Burlington to Nanticoke	Medium	✓	✓			✓	✓	✓
<u>Toronto</u>	High	✓	✓	✓	✓	✓	TBD	✓
Greater Ottawa	High	✓	✓	✓	✓	✓	TBD	TBD
Windsor -Essex	High	✓	✓	✓		TBD	TBD	✓
GTA North (York)	High	✓	✓	✓	✓	✓	TBD	✓

 $<sup>^{1}</sup>$  A dditional supply capacity potentially required  $^{2}$  A ging assets to be replaced



<sup>&</sup>lt;sup>3</sup> A mount of load lost/restored after transmission outages v iolates criteria <sup>4</sup> Issues with frequency and duration of transmission outages

<sup>&</sup>lt;sup>5</sup> Co-ordination is required with bulk transmission planning

### **Annual Working Group Meetings**

Per recommendations of the <u>Regional Planning Process Review</u>, Technical Working Group members meet annually for regions that are between planning cycles. In these meetings we discuss the status of previous planning recommendations, and new or ongoing developments.

### **Key Outcomes**

· There have been no meetings held since the last update.

