

# Feedback Form

## Regional Electricity Planning in the Peterborough to Kingston Electrical Region – October 2, 2025

### Feedback Provided by:

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Date: September 30, 2025

To promote transparency, feedback submitted will be posted on the Peterborough to Kingston Electrical Region [engagement webpage](#) unless otherwise requested by the sender.

Following the Peterborough to Kingston electricity planning engagement webinar held on Thursday September 11, 2025, the Independent Electricity System Operator (IESO) is seeking feedback on the draft electricity demand forecast scenarios and the proposed engagement plan. A copy of the presentation as well as the recorded webinar can be accessed from the [engagement web page](#).

Local considerations and feedback are a critical component to the development of an Integrated Regional Resource Plan (IRRP). As this phase of the IRRP provides opportunity to determine the electricity demand forecast scenarios and the engagement strategy in the region the IESO wants to hear from you.

**Please submit feedback to** [engagement@ieso.ca](mailto:engagement@ieso.ca) **by October 2, 2025.**

Topic	Feedback
What additional information, if any, should be incorporated in the proposed scenarios?	Click or tap here to enter text.
How can the proposed scenarios best capture the range and uncertainty of growth potential while informing near-term infrastructure investments?	The “reference” scenario incorporates organic growth, confirmed load increase, and EV forecast based on near-term reality; the “high” scenario may incorporate load impact due to climate change and EV long-term targets, with explicitly specified assumptions of climate change forecast scenario and EV penetration rate. Hopefully, the report can provide further clarifications on load forecast methodology and how this methodology has been rectified across all LDCs.
What areas of concern or interest about electricity should be considered as part of the planning process?	Some ad-hoc “outlier” load connection such as Data Center may shift and impact the regional planning. Suggestions on how to respond to such “contingency” situations from regional planning perspective will be helpful. More transparency on how non-wire solutions and DERs have been incorporated in the regional planning will be beneficial to LDCs.
What information is important to provide throughout the engagement? Does the proposed Engagement Plan provide sufficient scope and opportunities for input? What other engagement activities or methods should be considered?	The Engagement Plan is great and EOP thanks IESO for the opportunity to provide feedback and input during the IRRP process.

## General Comments/Feedback

Click or tap here to enter text.