

Feedback Form

Northeast Ontario Electricity Planning – April 26, 2022

Feedback Provided by:

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Following the Northeast Ontario Electricity Planning engagement webinar held on April 26, 2022, the Independent Electricity System Operator (IESO) is seeking feedback on key considerations around scope, needs and potential solutions as outlined during the presentation. A copy of the presentation as well as the recorded webinar can be accessed from the [engagement webpage](#).

Please submit feedback to engagement@ieso.ca by **May 17, 2022.**

Topic	Feedback
<p>What other information should be considered in the study scope, examination of needs and potential options in Northeast Ontario?</p>	<p>At Aubrey Falls (connected to the P25W and P26W 230kV circuits –3-terminal stations with Missassagi TS and Wawa TS), we are considering upgrades that could include an under-load tap changer (ULTC) for our Main Power Transformers (MPT). The voltage regulation provided by an ULTC would allow Aubrey Falls to offer additional voltage support capability (roughly from -20 mVAR to -55 MVAR). Question for the IESO: Is this additional voltage support capability feasible and desirable (any grid constraints)? And would this opportunity help the grid to meet its reactive support and/or voltage control needs as identified in the webinar under “Preliminary Findings”?</p>
<p>What feedback do you have regarding any of the options proposed?</p>	<p>Click or tap here to enter text.</p>
<p>What other information should be considered in the continued development of these solutions leading up to the recommendations?</p>	<p>Click or tap here to enter text.</p>

General Comments/Feedback

Click or tap here to enter text.