

Feedback Form

Northeast Ontario Electricity Planning – April 26, 2022

Feedback Provided by:

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Following the Northeast Ontario Electricity Planning engagement webinar held on April 26, 2022, the Independent Electricity System Operator (IESO) is seeking feedback on key considerations around scope, needs and potential solutions as outlined during the presentation. A copy of the presentation as well as the recorded webinar can be accessed from the [engagement webpage](#).

Please submit feedback to engagement@ieso.ca by **May 17, 2022.**

Topic	Feedback
What other information should be considered in the study scope, examination of needs and potential options in Northeast Ontario?	Biomass energy production projects are promoted by the Provincial government in a 2022 news release. These include electricity generation projects, and manufacturing opportunities. This study does not reference any of this.

Topic	Feedback
<p>What feedback do you have regarding any of the options proposed?</p>	<p>The new double circuit 230 kv transmission line between Timmins and Wawa does not indicate the impact on the existing 115 kv line between Wawa and Chapleau. Our utility, and Hydro One, have 115 kv substations that deliver power to the community and outlying areas, including First Nations. How does the new transmission impact our infrastructure, will both corridors be maintained, is a step-down 115 kv trunk line considered?</p>
<p>What other information should be considered in the continued development of these solutions leading up to the recommendations?</p>	<p>Generation projects have not been planned in our area due to limitations in infrastructure. Has consideration been given to potential location and size limits / restrictions with the transmission alternatives?</p>

General Comments/Feedback

I realize these questions might be better addressed at the Regional Planning stage, but we want to be sure and highlight them at every opportunity. Our LDC is also entering a rebasing application stage, and need to understand long term infrastructure needs. Thank you.