

Feedback Form

Regional Electricity Planning in the North of Dryden Addendum – July 30, 2025

Feedback Provided by:

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Date: August 12, 2025

To promote transparency, feedback submitted will be posted on the North of Dryden Addendum [engagement webpage](#) unless otherwise requested by the sender.

Following the North of Dryden Addendum regional planning webinar held on July 30, 2025, the Independent Electricity System Operator (IESO) is seeking feedback on the results of the options analysis and draft recommendations. A copy of the presentation as well as recording of the session can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by August 13, 2025.

Topic	Feedback
What feedback do you have regarding the results of the detailed options analysis?	Click or tap here to enter text.
What feedback do you have on the draft recommendations?	As the draft recommendation of this engagement is a new double-circuit 230 kV transmission line from Dryden TS to Ear Falls TS to Red Lake SS, along with new 230 kV transformer stations, OPG suggests for consideration in this and future regional electricity planning studies, it will become increasingly important to prioritize addressing existing transmission congestion that constrains existing generation assets. As the NW region continues to experience growth in electricity demand, prioritizing the removal of existing transmission congestion for existing generation assets will be a key strategy in meeting these growing needs sustainably and cost effectively.
How can the IESO continue to engage with communities and stakeholders as these recommendations are implemented, or to help prepare for the next planning cycle?	Click or tap here to enter text.

General Comments/Feedback

OPG thanks the IESO for the opportunity to provide feedback on the Regional Electricity Planning in the North of Dryden Addendum engagement and looks forward to working closely with the IESO on this and future engagements.