Feedback Form

Regional Electricity Planning - North of Dryden Addendum Study

Feedback Provided by:

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To promote transparency, feedback submitted will be posted on this engagement webpage unless otherwise requested by the sender.

Following the North of Dryden Addendum regional planning webinar held on May 7, 2025, the Independent Electricity System Operator (IESO) is seeking feedback on the demand forecast, electricity needs, and options screening. A copy of the presentation as well as recording of the session can be accessed from the engagement web page.

Please submit feedback to engagement@ieso.ca by May 21, 2025.

North of Dryden Addendum Study

Topic	Feedback
What feedback do you have regarding the demand forecast?	Frontier has applied to Watay power for electricity and has entered into an agreement to do the system impact assessment. Frontier would like to ensure that its load has been factored into the demand forecast and understand the category under which its information is being considered.
What feedback do you have regarding the electricity needs identified?	NA
What feedback do you have regarding the options screened to meet the needs?	Option 3 – 230kV transmission line from Dryden to Ear Falls and 230kV transmission like from Ear Falls to Red Lake would seem to provide the best solution given the substantive load required in the Red Lake area.
What additional information should be considered as we evaluate options?	Consideration should be given to mine development schedules in the Red Lake area – Ministry of Energy & Mines can provide input. Expediting decision making, constructing the infrastructure and making load available is important given the increased short-term demand.
What additional information should be provided in future engagements to help understand perspectives and insights?	NA

General Comments/Feedback

Click or tap here to enter text.