

Feedback Form

Regional Electricity Planning in the London Area – April 1, 2025

Feedback Provided by:

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To promote transparency, feedback submitted will be posted on the [London Area engagement webpage](#) unless otherwise requested by the sender.

The Independent Electricity System Operator (IESO) is seeking feedback on the scoping assessment report. A copy of the report and a narrated video presentation can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by April 15, 2025.

Topic	Feedback
What additional information should be considered as part of the Scoping Assessment?	Existing capacity restraints resulting in the rejection of net-metering DER applications.

Topic	Feedback
What additional considerations, based on local developments, should be taken into account for the areas identified as requiring further study?	
What other areas or specific considerations should be examined through regional planning?	Current capacity restraints and potential equipment upgrades that can provide capacity on currently restricted feeders.

General Comments/Feedback

I'd like to give some feedback regarding the short-circuit capacity issue on Buchanan TS. We've explored solar project opportunities in the past, and we've been told that the area is fully restricted because of a short circuit capacity issue at a behind-the-meter co-generation project at a large load customer. It was determined that this issue could be alleviated with a neutral grounding reactor at the TS, which would open up megawatts of DER capacity. Are there any plans in place to address this issue? We began a discussion about this years ago, but it was unclear if there is a feasible path forward