

Feedback Form

Transmission-Distribution Coordination Working Group (TDWG) – June 16, 2023

Feedback Provided by:

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Following the June 16th Transmission-Distribution Coordination Working Group meeting, the IESO is seeking feedback on a number of questions related to transmission-distribution coordination.

Please provide feedback by July 7, 2023 to engagement@ieso.ca. Please use subject header: *TDWG*. To promote transparency, this feedback will be posted on the [TDWG webpage](#) unless otherwise requested by the sender.

The IESO will work to consider and incorporate comments as appropriate and provide responses at the next TDWG meeting. Thank you for your contribution.

Specific Questions for Comment/Feedback

Topic	Feedback
<p>General Feedback on Terms of Reference, Deliverables and Work Plan</p> <p>1 Any general feedback on the proposed (1) Terms of Reference; and (2) Deliverables and Work Plan documents?</p>	<p>N/A</p>
<p>Transcription of Meetings</p> <p>Should TDWG meetings be recorded and/or transcribed?</p>	<p>Both. I'd also like to suggest an executive summary for the conclusions and deliverables</p>
<p>Proposed Deliverables</p> <p>Are the deliverables too ambitious?</p> <p>Will we as a working group be able to deliver?</p>	
<p>Other Deliverables</p> <p>Are there any deliverables (or components of deliverables) that should be added in? Are there any deliverables (or components of deliverables) that are unnecessary and can be de-prioritized?</p>	
<p>Deliverable Leads</p> <p>Are you interested in leading the development of any of the deliverables or participating in sub-groups related to any them? If so, please specify the deliverable of interest and why you are well suited for it.</p>	

Topic	Feedback
<p>T-D Coordination Models</p> <p>Are there any other T-D coordination models that should be investigated? If so, why do you think it may be appropriate in the context of the operation of the Ontario electricity system?</p>	<p>The T-D combination model indeed make sense, especially with the emerging EV Charging network. Potential major charging network operators like Longos, Loblaws, Jule, Shell, Toronto Parking Authorities could easily become an aggregated load or DERs operators on the grid. By virtue of operating a network, they will all come with complete virtual infrastructure – network connection, IoT infrastructure, cyber security, information aggregation layer, remote control, etc. They are very likely to become notable stakeholders in the operation</p>
<p>Workshop</p> <p>Was the in-person and virtual hybrid meeting format helpful for the purposes of the group workshop?</p>	<p>Yes. This format brings more interaction – the in-person group especially contribute to the active engagement of participants</p>

General Comments/Feedback

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