

Feedback Form

2022 Capacity Auction Information Update – July 21, 2022

Feedback Provided by:

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Email:

Date: August 4, 2022

To promote transparency, feedback submitted will be posted on the Resource Adequacy webpage unless otherwise requested by the sender.

- Following the July 21, 2022 Resource Adequacy webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the following items: **Revised Forward Capacity Auction (FCA) proposal, Timing of Annual Capacity Auction (ACA), and 2023 Auction - engagement priorities.**
- Background information related to these feedback requests can be found in the presentation, which can be accessed from the [engagement web page](#).
- **Please submit feedback to engagement@ieso.ca by August 5, 2022.** If you wish to provide confidential feedback, please mark the document "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Revised Forward Capacity Auction Proposal

Topic	Feedback
Please provide any feedback on the revised Forward Capacity Auction (FCA) proposal. <i>(slides 15/16 of the July 21 presentation)</i>	Rodan did not comment on the original FCA proposal as a new mechanism would leverage the existing CA rules and these rules were still in a state of flux which created uncertainty. Rodan supports continued investigation, consultation, development and design of options for capacity resource participation in the IAM. Until we see the benefits and design of either proposal it is very difficult to support either.

Timing of Annual Capacity Auction (ACA)

Topic	Feedback
Please provide any feedback on the proposed timing of the Annual Capacity Auction (ACA). Is there support for shifting the ACA earlier in the year? Are there any concerns? <i>(slide 17 of the July 21 presentation)</i>	Rodan finds it very difficult to comment on the timing of the ACA when we are currently unaware of which proposal for the FCA model will be implemented and how those rules will interact with the ACA. The revised FCA proposal and the timing of the ACA should not be considered in silos. These elements need to be considered as a group and must incorporate any upcoming changes to the HDR participation model.

2023 Auction: Engagement Priorities

Topic	Feedback
Please provide any feedback on priorities and areas of focus that will contribute to the engagement plan for future CA enhancements. <i>(slides 22-23 of the July 21 presentation)</i>	Rodan agrees with the 3 priorities being proposed by the IESO but also believes a wholesale review of the HDR participation model needs to be performed. This would include but not be limited to these elements: demand response outage management, audit process, meter data submission timelines, baseline calculations, transparency of calculations of zonal limits for virtual resources and impact of line losses.

General Comments/Feedback

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