

# Feedback Form

## Resource Adequacy webinar – May 28, 2021

### Feedback Provided by:

Name: Katherine Hamilton

Title: Executive Director

Organization: Advanced Energy Management Alliance

Email: [REDACTED]

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Following the May 28, 2021 Resource Adequacy engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by June 18, 2021.** If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

## Resource Adequacy Information Guide

Topic	Feedback
Is there any important Resource Adequacy-related information not already considered in this guide?	

## Capacity Auction: Forward Guidance and Minimum Target Threshold

Topic	Feedback
Stakeholders are invited to provide general feedback on the proposed approach for forward guidance and minimum target threshold	<ul style="list-style-type: none"><li>- AEMA appreciates the clarification by IESO staff in the Resources Adequacy update email of June 4<sup>th</sup>, 2021 that the IESO does have an obligation to run an annual capacity auction each year (MR Chapter 7, Section 18.5.1). However, the issue isn't whether or not a capacity auction will be held, but whether there will be a procurement of capacity in an auction or for an obligation period. Market Manual 12 Section 2.5.1 only states that the target will be based on the Pre-Auction Report. As noted by IESO staff, the new Annual Acquisition Report will include a minimum target threshold for procurement in the capacity auction. AEMA is under the assumption that the minimum target threshold will then be included in the Pre-Auction Report. Will the requirement for a minimum target threshold be in a Market Rule or will it only sit in the AAR?</li><li>- The point is about the risk premium that resources will have to take to participate in an annual capacity auction versus a contract. As noted in past comments, disruption in the procurement of MW by resources participating in the Demand Response Auction and now the Capacity Auction has occurred over the past decade. What mechanism will be used to ensure that the minimum target actually has MW to be procured?</li></ul>

## Transition to Qualified Capacity/UCAP

Topic	Feedback
Will the initial qualified capacity proposals presented result in a UCAP value that is consistent with the qualified capacity design principles for the resource types considered? If not, what changes would you suggest? Please offer alternatives.	<ul style="list-style-type: none"> <li>- AEMA does not have enough information on the UCAP proposals to provide a response at this time. AEMA members have reached out individually to participate in the Resource-Specific meetings.</li> </ul>
Are the sources of data suggested as inputs into each UCAP formula appropriate? If not, please explain why and suggest alternatives.	
Are there any incorrect assumptions the IESO has included that may not be appropriate?	
Is there anything the IESO may not have considered that may contribute to the development of an accurate UCAP methodology?	
General Comments/Feedback	

## UCAP Resource-Specific Meetings

Topic	Feedback
<p>Please indicate your interest in participating in these meetings sooner than June 18, if possible.</p> <p>Are bi-weekly meetings appropriate? What should the format be? How should attendance be managed?</p>	<ul style="list-style-type: none"> <li>- As noted above, AEMA members have individually reached out to participate in Resource-Specific meetings.</li> </ul>

## General Comments / Feedback:

AEMA is a North American trade association whose members include distributed energy resources ("DER"), demand response ("DR"), and advanced energy management service and technology providers, as well as some of Ontario's largest consumer resources, who support advanced energy management solutions due to the electricity cost savings those solutions provide to their businesses. These comments represent the views of AEMA as an organization, not any individual company.