

Feedback Form

Resource Adequacy webinar – April 22, 2021

Feedback Provided by:

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Following the April 22, 2021 Resource Adequacy engagement webinar, the Independent Electricity System Operator (IESO) is welcoming feedback from stakeholders on the items discussed during the webinar. The webinar presentation and recording can be accessed from the [engagement web page](#).

Please submit feedback to engagement@ieso.ca by May 13, 2021. If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Feedback on draft market rule and manual amendments for 2021 Capacity Auction administrative enhancements

Draft Market Rule and Manual / Section	Feedback
Market manual (MM) 12 / Section (S) 3.2	
MM 12 / S 4.1	
MM 12 / S 5.2	
MM 12 / S 5.3.3	
MM 12 / S 6	
MM 12 / S 8	
MM 5.5 / 1.6.26.3.5	
Market rule (MR) Ch. 2 / S 1.2.2.6	
MR Ch. 11	
MR Ch. 7 / S. 18.4.4	
General comments/feedback	

Draft scope for hourly demand response (HDR) baseline methodology review

Topic	Feedback
<u>Data</u> Is the proposed source data appropriate? Is the analysis timeframe appropriate?	No Comments
<u>Suitable Business Days</u> Is the proposed method for choosing proxy event days appropriate?	No Comments

Topic	Feedback
Should additional types of days be excluded from the set of proxy event days?	
<u>Baselines</u> Are there additional baselines that should be evaluated? Do stakeholders support the exclusion of regression-based baselines?	Resources in Ontario should be able to choose alternative baselines, similar to other ISO markets as opposed to one-size fits all.
<u>Performance Assessment</u> Are the proposed evaluation principles of accuracy, integrity, and simplicity appropriate? Are the proposed statistical performance metrics to assess baseline accuracy appropriate?	No Comments
General comments/feedback	Market participants continue to question the inflexibility of the intra-day adjustment and the need for it. At the least, the IESO should put in place an opt-out mechanism.. •

General Comments / Feedback

The Ontario Energy Association (OEA) appreciates the opportunity to comment on the Resource Adequacy (RA) engagement. OEA members acknowledge the importance of advancing the Capacity Auction (CA) processes, manuals and rules in preparation for the next auction but there continues to be a concern among our members on the pace of the engagement with regards to the mid and long-term procurement mechanisms. The IESO has identified capacity needs in the mid-term; in order for market participants to effectively plan their participation in the resultant RFP, far more information is required.

Concerns remain on which metrics will be utilized to develop requirements and allocation to each timeframe within the Annual Acquisition Report (AAR). In addition to the information included in the Annual Planning Outlook (APO), OEA members would like the following information to be included in the AAR published in June:

- The following information on all uncontracted resources and resources with contracts expiring within the report timeline:
 - o Resource name

- Fuel type
- Date of contract expiration
- Contracted energy
- Resource nameplate capability
- Capacity contribution
- Location by Zone
- Amount of capacity that is anticipated to be recontracted annually along with the term and an explanation of the requirement to recontract (global or local need)
- Mid-term RFP timing and term
- Capacity anticipated to be procured through the mid-term RFP
- Explanation of process to allocate target capacity to mid-term and Capacity Auction
- Eligibility requirements for both mid-term RFP and Capacity Auction
- Annual capacity needs in excess of current physical resources
- Total capacity of resources currently engaged through government directive or unsolicited proposals

These are some of the items market participants need the RA framework to identify as they do their own planning and budgeting processes. The OEA continues to support the RA framework and will work with the IESO and market participants to expedite the planning process with a goal to develop stable capacity acquisition mechanisms.