

Updates to IESO Monitoring Requirements: Phasor Data – December 18, 2025

Feedback Provided by:

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Following the December 18, 2025 webinar to discuss the status of IESO's program and proposed changes to the Market Rules to expand the synchrophasor data requirements to Electricity Storage facilities, the IESO invited stakeholders to provide comments and feedback on the proposed changes.

The referenced presentation and supporting materials can be found under the December 18, 2025 entry on the [Updates to IESO Monitoring Requirements: Phasor Data webpage](#).

To promote transparency, feedback submitted will be posted on the Updates to IESO Monitoring Requirements: Phasor Data engagement page unless otherwise requested by the sender. If you wish to provide confidential feedback, please mark "Yes" below:

Yes – there is confidential information, do not post

No – comfortable to publish to the IESO web page

Please provide feedback by January 22, 2026 to engagement@ieso.ca. Please use subject: *Feedback: Phasor Data*.

Specific Comments/Feedback

Topic	Feedback
Please provide any comments or concerns with the increase of minimum required reporting rate from 30 samples/sec to 60 samples/sec beginning December 2, 2026	OPG acknowledges the proposed change and will assess implementation requirements.
Please provide any comments or concerns with the change of providing phasor measurements for all 3 phases instead of just the positive sequence beginning December 2, 2026	OPG has no comments.
Please provide any comments or concerns with the proposed changes to the market rule for requiring synchrophasor data for Electricity Storage facilities beginning December 2, 2026	Can the IESO clarify if "Electricity Storage facilities" include battery energy storage facilities and pumped storage generation facilities?

General Comments/Feedback

OPG requests clarification on the circumstances under which participants would be required to meet the $\leq 100\text{ms}$ latency requirement, including but not limited to: notification timelines, applicability criteria, and acceptable methods for demonstrating compliance.

Given the scope of the proposed changes, OPG recommends a clearly defined transition period and early guidance to allow market participants to update their internal technical specifications, procurement strategies, and deployment plans.