

# Feedback Form

## Long-Term RFP – July 21, 2022

### Feedback Provided by:

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Following the July 21<sup>st</sup> public webinar on the Long-Term RFP, the Independent Electricity System Operator (IESO) is seeking feedback from participants on: Municipal Council Support Resolution, Contract Design, Revised Timelines, and the Deliverability Test Guidance Document.

The referenced presentation can be found on the [Long-Term RFP webpage](#).

**Please provide feedback by August 4, 2022 to [engagement@ieso.ca](mailto:engagement@ieso.ca).**

Please use subject header: **Long-Term RFP**. To promote transparency, this feedback will be posted on the [Long-Term RFP webpage](#) unless otherwise requested by the sender.

The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.

Thank you for your contribution.

## Municipal Council Support Resolution

Topic	Feedback
Please provide any feedback on the IESO's proposal to change the Municipal Council Support Resolution from a mandatory requirement to a rated criteria.	

## Proposed Contract Design

Topic	Feedback
Please provide any feedback on the potential use of indexing in the contracts and what indices (if any) may be best suited for these procurements.	

## LT1 RFP and Expedited Process: Revised Timelines

Topic	Feedback
Please provide feedback on the proposed revised timelines and whether these seem appropriate.	

## Deliverability Test Guidance Document

Topic	Feedback
<p>Please provide any feedback on the Deliverability Test Guidance Document and associated form.</p>	<p>Toronto Hydro has reviewed the Deliverability Test Guidance Document and notes that the IESO expects LDCs to test transformer station (“TS”) capacity to accommodate projects. Specifically: “an LDC will assess if a project connecting to a distribution system is deliverable up to a TS or a transmission system connected distribution station (“DS”). An LDC will also assess if the transformers at the TS and the transmission connected DS have sufficient capacity”. Toronto Hydro submits, LDCs may need to coordinate with HONI on such assessments and will require necessary information from the transmitter to complete these assessments. Toronto Hydro notes, in most transformer stations supplying our grid (and many other LDCs in the province), HONI owns the transformers and related equipment (e.g. bus breakers), and that these assets have distributed energy resources (“DER”) capacity limits that need to be considered. Additionally, where HONI owns the TS, the Distribution System Code (“DSC”) requires HONI involvement (typically a connection impact assessment) whenever a distributor conducts a connection impact assessment (“CIA”) to connect a DER. DER connections requiring HONI involvement take longer than DER connections that do not. It is important for the IESO to consider this in the deliverability assessment process, and that HONI is prepared to support LDCs undertaking these assessments.</p>

## General Comments/Feedback