

# Feedback Form

## Long-Term RFP – July 21, 2022

### Feedback Provided by:

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Date: 8/4/22

Following the July 21<sup>st</sup> public webinar on the Long-Term RFP, the Independent Electricity System Operator (IESO) is seeking feedback from participants on: Municipal Council Support Resolution, Contract Design, Revised Timelines, and the Deliverability Test Guidance Document.

The referenced presentation can be found on the [Long-Term RFP webpage](#).

**Please provide feedback by August 4, 2022 to [engagement@ieso.ca](mailto:engagement@ieso.ca).**

Please use subject header: **Long-Term RFP**. To promote transparency, this feedback will be posted on the [Long-Term RFP webpage](#) unless otherwise requested by the sender.

The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.

Thank you for your contribution.

## Municipal Council Support Resolution

Topic	Feedback
Please provide any feedback on the IESO's proposal to change the Municipal Council Support Resolution from a mandatory requirement to a rated criteria.	Pattern Energy supports this proposal and recommends that the rating values be set according to realistic engagement milestones, such as: (1) initiate municipal council support resolution via intro letter submitted, (2) communications and engagement plan developed, (3) consultation with municipal councilors conducted, (4) feedback from the municipal council received, (5) municipal council support resolution received.

## Proposed Contract Design

Topic	Feedback
Please provide any feedback on the potential use of indexing in the contracts and what indices (if any) may be best suited for these procurements.	Pattern Energy supports the use of indexing in contracts and recommends use of the following indices: lithium carbonate, lithium hydroxide, cobalt, nickel.

## LT1 RFP and Expedited Process: Revised Timelines

Topic	Feedback
Please provide feedback on the proposed revised timelines and whether these seem appropriate.	Pattern Energy supports the revised timelines and believes them to be appropriate. Additionally, we recommend that the expedited process target COD of May 2025 be adjusted by an equivalent delay of 2.5 months – to end of July 2025.

## Deliverability Test Guidance Document

Topic	Feedback
<p>Please provide any feedback on the Deliverability Test Guidance Document and associated form.</p>	<p>Pattern Energy suggests removal of the cap on number of projects that each applicant can submit for the Deliverability Test, as the cap will exclude many high-value project opportunities, especially new builds if the same cap is not applied to the same tech expansions.</p> <p>We also recommend changing the Deliverability Test Assumption for the Output of Existing Generation for Two Peak Demand Levels from 'Wind and Solar generation at their maximum output' to using the availability de-rating factor applied to ICAP of:</p> <ul style="list-style-type: none"> <li>- <b>For Wind:</b> Median of the (Zonal total AQEI + foregone Energy of the fleet / Maximum Active Power Capability) in top 200hrs of Ontario demand per season over the past 5yrs.</li> <li>- <b>For Solar:</b> Median of the (fleet-wide Zonal simulated capacity factor) in top 200hrs of Ontario demand per season.</li> </ul>

## General Comments/Feedback