

Feedback Form

Draft Long-Term RFQ – Posted February 28, 2022

Feedback Provided by:

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Date: March 31, 2022

The Independent Electricity System Operator (IESO) is seeking feedback from participants on the draft Long-Term Request for Qualifications (LT1 RFQ). The LT 1 RFQ will seek to ensure that interested parties have the capability to undertake project development for the LT1 RFP and will seek to evaluate applicants both on corporate experience and employee experience.

The draft LT1 RFQ can be found on the [Long-Term RFP webpage](#).

Please provide feedback by March 31, 2022 to engagement@ieso.ca.

Please use subject header: **Draft Long-Term 1 RFQ**. To promote transparency, this feedback will be posted on the [Long-Term RFP webpage](#) unless otherwise requested by the sender.

The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.

Thank you for your contribution.

Draft LT 1 RFQ

Topic/ RFQ Section	Feedback
Qualification Submission Qualification Submission Fee / Section 2.7 (b)(i)	The submission requirements are acceptable
Mandatory Requirements for Large-Scale LT1 Projects Large-Scale Entity Development Experience / Section 3.2 (a)(i)	This mandatory requirement is acceptable
Mandatory Requirements for Large-Scale LT1 Projects Large-Scale Individual Development Experience / 3.2 (a)(ii)	This mandatory requirement is acceptable
Mandatory Requirements for Large-Scale LT1 Projects Market Operating Experience / 3.2 (a)(iii)	This mandatory requirement is acceptable
Mandatory Requirements for Small-Scale LT1 Projects Small-Scale Entity Development Experience / Section 3.2 (b)(i)	n/a
Mandatory Requirements for Small-Scale LT1 Projects Small-Scale Individual Development Experience / 3.2 (b)(ii)	n/a
Mandatory Requirements for Small-Scale LT1 Projects Market Operating Experience / 3.2 (b)(iii)	n/a

General Comments/Feedback

We recommend reviewing the requirements for 4h duration and dispatchability of the resources. These requirements will exclude renewables (wind and solar) from the LT-RFP. Renewables can provide a valuable capacity contribution to the IESO system and Ontario is already taking into account capacity from variable generators to meet its capacity needs.

We support the 4h duration for storage resources and recommend that the IESO add another mechanism to value capacity from variable generation.

Specifically, the IESO could consider reviewing the following sections of the RFQ:

Item	Section	Comment
1.	1.2 Purpose and background of the RFQ	Variable generators (“VGs”) would need to be exempt from the requirement to deliver continuous energy for “four (4) consecutive hours”
2.	1.4 Participation in the LT1 RFP	To allow participation from other competitive resources, reconsider the requirement that new build resources be “directly connected to a Distribution or a Transmission System in Ontario, that are reliable and can provide dispatchable capacity reserves”. We suggest to allow for projects to be located in a neighboring jurisdiction so long as it has full deliverability into Ontario.
3.	1.4 (b)	To allow participation from VGs, reconsider the requirement for the nameplate capacity to be “subject to a maximum of 500MW”, since. We recommend that the capacity contribution of the resource, and not the nameplate, be limited to 500MW