

Feedback Form

Long-Term 2 RFP – April 24, 2025

Feedback Provided by:

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Date: May 8th, 2025

To promote transparency, feedback submitted will be posted on the LT RFP engagement page unless otherwise requested by the sender.

- ☐ **Yes – there is confidential information, do not post**
- ☒ **No – comfortable to publish to the IESO web page**

Following the LT2 RFP April 24, 2024, engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the LT2 [engagement web page](#).

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca by May 9, 2025.

Tariff Risk Mitigation

Do you have any comments related to the tariff risk mitigation concepts presented during the webinar?

LT2 RFP and Contract Updates

Do you have any comments related to the other RFP and Contract updates presented during the webinar?

LT2 RFP Requirements for Crown Land Projects

Do you have any comments regarding the new Proposal Submission requirements for Crown Land Projects?

LT2 RFP Deliverability Update

Do you have any comments regarding the deliverability guidance updates presented during the webinar?

General Comments/Feedback

1. Gas Supply/Transmission Cost Uncertainty:

The IESO should consider the impact and potential solutions related to gas transmission **and distribution** cost uncertainty across **both Enbridge and TransCanada Pipelines (TCPL)**, as changes from either entity will materially affect gas-fired generators.

- Enbridge has submitted an application to the Ontario Energy Board (OEB) proposing changes that would affect gas-fired generators in terms of both distribution service levels and pricing. If approved, these changes would take effect in 2027, with the regulatory process, including stakeholder consultations and OEB hearings, may extend through 2026.
- TCPL is also expected to file a proposal later this year that may impact transmission services and cost structures for gas proponents.
- The full impact of service and pricing changes from Enbridge and TCPL will not be known prior to the bid submission deadline.
- IESO should consider a pre-COD fuel-related cost adjustment mechanism. This would allow proponents to accurately reflect evolving pricing and services from both Enbridge and TCPL. Such an adjustment mechanism is especially important when:

- Enbridge or TCPL are undergoing regulatory review with outcomes pending.
- Project economics (e.g., bid pricing) are tied to assumptions that may no longer hold by COD.

2. Eligibility Requirements:

In response to U.S. tariffs, Premier Doug Ford announced on March 4, 2025, that U.S.-based companies would be banned from bidding on provincial government contracts. The ban applies to all new procurements by Ontario's public sector entities, including ministries, provincial agencies, and broader public sector organizations.

If the provincial ban remains in effect, will the IESO amend the Eligibility Requirements to reflect the directive from the Government of Ontario?