

# Feedback Form

## Technical Requirements for Large Computational Loads Connecting to the Ontario Power System – May 1st, 2026

### Feedback Provided by:

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Date: May 6, 2026

To promote transparency, feedback submitted will be posted on this engagement page unless otherwise requested by the sender.

- Yes – there is confidential information, do not post**
- No – comfortable to publish to the IESO web page (No)**

Following the posting of Technical Requirements for Large Computational Loads Connecting to the Ontario Power System, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the requirements. The stakeholders can request one-on-one sessions with the IESO for clarification and discussion if needed before submitting feedback. Please submit the meeting request to [engagement@ieso.ca](mailto:engagement@ieso.ca).

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by **May 28<sup>th</sup>, 2026**.**

## General Comments/Feedback

In voltage ride-through, may point out the  $V_{max}$  is RMS measurement based, and the per unit is not based on instantaneous peak. At mean time, may require ride-through of transient over-voltage up to 2 per unit as defined in Appendix 2 of TSC.

p.16, typo in RAS