

Feedback Form - Public

Interruptible Rate Pilot: February 7, 2023

Feedback Provided by:

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Date: Feb. 17, 2023

Following the February 7th engagement webinar on the Interruptible Rate Pilot, the IESO is seeking feedback from participants on how the design proposal has been captured and detailed in the draft Pilot documents.

Please provide feedback by February 20, 2023 to engagement@ieso.ca. Please use subject header: *Interruptible Rate Pilot*. To promote transparency, this feedback, if provided in an AODA-compliant format (e.g. using this form) will be posted on the [Interruptible Rate Pilot webpage](#), unless otherwise requested by the sender.

The IESO will work to consider feedback and incorporate comments as appropriate and post responses on the engagement webpage.

Draft Pilot documents

Topic	Feedback
<p>Feedback on the Pilot Rules, e.g., re: eligibility, application process, contract offer process, etc.</p>	<p>Will there be a cap on incentive payments? I.e. can a customer with more than 50 MW of interruptible load be allowed to contract for 50 MW while still gaining benefit from additional load they can remove from the grid. Can incentive payments be used to make it economical for interruptible loads over 50 MW to participate?</p> <p>Related to above. If a customer has significantly lower "Status Quo GA Costs" from ICI, than with the IRP. Will that be accounted for? Can they still get cost savings through ICI from dropping below a max interruptible demand of 50 MW during events?</p> <p>Both questions above essentially ask, is the pilot designed to exclude interruptible loads greater than 50 MW, beyond just allowing for multiple contributors?</p> <p>Will event specific interruption conditions be posted for each individual event, or just a general list of possible ones?</p>
<p>Feedback on the Pilot Contract, e.g., re: interruption process, performance obligations, payment obligations, settlement exhibit (i.e., Exhibit F), etc.</p>	
<p>Feedback on the Standard Definitions.</p>	
<p>Feedback on the Application Form, Fixed Price Bid prescribed form, and Load Reduction Plan prescribed form.</p>	

General Comments

Will the load drop from the IRP be considered reliable enough to be accounted for in capacity needs for the capacity Auction? Or into demand forecasts?