

# Feedback Form

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## Market Renewal Program RSS Implementation – August 26, 2021

### Feedback Provided by:

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Date: September 16, 2021

Section / Topic	Feedback
Amended Charge Types	<ol style="list-style-type: none"> <li data-bbox="553 264 1468 338">1. Please explain the IESO's rationale for breaking out CT 100 and CT 101 into multiple charge types.</li> <li data-bbox="553 380 1458 453">2. Will the newly proposed charge type CT 1101 settle based on net-energy or gross-energy?</li> <li data-bbox="553 495 1507 783">3. OPG has concerns about making such changes prior to the Market Renewal Program (MRP) go-live date. Per OPG's internal review, the proposed changes require significant effort to update internal Settlement and Accounting Reporting tools. Because MRP introduces new settlement amounts to replace CT 100 and CT 101, the proposed solution would only remain active between 2022 Q4 and MRP go-live in 2023 Q4. OPG questions whether any perceived benefit during that period would justify the effort required to implement the changes.</li> </ol>
New Recalculated Settlements Statements	<ol style="list-style-type: none"> <li data-bbox="553 825 1511 951">4. OPG has no issue extending the Notice of Disagreement (NoD) submission deadline from four business days to six business days. The extension allows market participants more time to identify and resolve settlement issues.</li> <li data-bbox="553 993 1360 1066">5. OPG has no issue with the proposed two-year limitation on resettlements.</li> <li data-bbox="553 1108 1450 1245">6. Slide 12 of the presentation from August 26 identifies a new Data Submission Channel. OPG would appreciate more details on this channel, as well as the opportunity to assess it during sandbox testing.</li> <li data-bbox="553 1287 1503 1474">7. Implementing the new RCSS will require significant system and process changes for OPG. To ensure OPG's readiness for the stated 2022 Q4 go-live date, OPG requests that the IESO release technical specifications, market rule amendments, and arrange sandbox testing no later than 2022 Q2.</li> </ol>