

Feedback Form

Enabling Resources Program (ERP) - Storage and Co-located Hybrid Integration Project

Phase 1 Settlements Design Module

Meeting Date: May 22, 2026

Feedback Provided by:

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Organization: Atura Power

Email:

Date: June 17, 2026

Following the **May 22, 2026**, webinar, the Independent Electricity System Operator (IESO) is seeking feedback on the items discussed during the webinar. The presentation and recording can be accessed from the engagement web page.

Please submit feedback to engagement@ieso.ca by June 5, 2026. If you wish to provide confidential feedback, please submit it as a separate document, marked "**Confidential.**" Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

Settlements Design Memo Feedback:

The following table is intended to capture feedback on the Settlements design memo within Phase 1 of the ERP Storage and Co-located Hybrid Integration project.

Feedback Question	External Feedback
Please provide feedback or concerns with the design concepts included in the Settlements design memo.	
Please provide specific scenarios or examples you would like the IESO to consider including in upcoming engagement sessions	

General Comments/Feedback

Make-whole Payments:

Atura has concerns with the proposed make-whole payment clawback against profits earned in other hours or intervals. We understand the intent of make-whole payments is to support resources that follow uneconomic dispatch, and this proposal appears to take a different approach by offsetting those payments against profits earned in other hours and conditions. It also raises a broader question of whether the proposed treatment is consistent with how other resource types are compensated. Atura would encourage the IESO to reconsider this approach and instead assess make-whole payments on an hourly or interval basis, without linking them to profits from separate dispatch periods.

State of Charge:

Atura is concerned with the requirement for storage resources to estimate and

submit an initial state of charge for the day-ahead market at least half a day in advance. In Atura's view, this creates financial risk because a participant may become bound to a day-ahead schedule that cannot be met in real time if actual state of charge differs from the submitted estimate. Atura would encourage the IESO to clarify how this risk will be addressed.