Feedback Form

Enabling Resources Program (ERP) – Distributed Energy Resources (DER) Integration Project – Data Sharing Design

Meeting Date: October 16, 2026

Feedback Provided by:

Name: Patricia Murray

Title: Principal Consultant – Energy Market Analysis

Organization: Electric Power Engineers Inc.

Email: [redacted]

Date: Oct. 23, 2026

Following the **October 16, 2026**, engagement session, the Independent Electricity System Operator (IESO) is seeking feedback on the items discussed during the webinar. The presentation and recording can be accessed from the engagement web page.

Please submit feedback to engagement@ieso.ca by **October 30, 2026**. If you wish to provide confidential feedback, please submit it as a separate document, marked "Confidential." Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

ERP's DER Integration Project

Please provide your feedback and comments on the information presented this engagement which included the following topic areas:

LDC-to-IESO Operational Visibility

Topic	Feedback
How does having an activation materiality threshold in "MW" or "% loading of transformer station" affect the effort on the LDC end to provide this information? **Why is the IESO asking:** To inform how IESO should stipulate the Materiality threshold	No comment
Based on LDC capabilities today, are LDCs able to provide the following proposed distribution equipment information for DER assets participating in local NWS programs, when the NWS has a material impact on the IESO-controlled grid (ICG): • feeder name • bus name • station name For aggregated information: • Resource type • Capacity (MW) • Location (substation / TDI) If LDCs do not have the capability to provide any part of this information, please specify which information is unable to be provided, and what investment (e.g. tool upgrade, etc.) would be required to enable the LDC to provide this information. **Why is the IESO asking:** To better understand current LDC capabilities.	No comment

Topic	Feedback
In order for LDCs to maintain TDI applicability for local NWS programs, is there any information that LDCs require from the IESO? **Why is the IESO asking:** To better understand how to support LDCs and maintain TDI applicability.	No comment
Initial plan for the notification mechanism is to utilize phone calls to the IESO control room and use of the IESO's CROW tool. Do stakeholders have any feedback on this approach? **Why is the IESO asking:** To better coordinate operational visibility by the stakeholders	No comment

Static Data Sharing – Transmission-Distribution Interface (TDI)

Topic	Feedback
What distribution-level criteria should the IESO take into consideration when identifying a TDI? **Why is the IESO asking:** To ensure effective integration of the TDI Framework	EPE recommends using distribution planning models to define the probability weighted flows of DER to potential TDIs. The TDIs and eligible DER per TDI should be defined based on the highest probability flows. The day-to-day mapping changes based on distribution system operational configuration could be managed the through the IESO's proposed new CROW scheduling limits & coordination calls per TDI; however, the IESO modelling, operation, and settlement designs must account for the fact that the actual flow per TDI may not match IESO dispatch but will be within the scheduling and materiality limits.
Are there any challenges that LDCs foresee facing when recommending the initial TDI assignment? **Why is the IESO asking:** To understand LDC capabilities in supporting the development of TDIs	No comment
Is there any static data does the LDC may need from the IESO to help support distribution system reliability and operability across the TDI? **Why is the IESO asking:** To ensure effective integration of the TDI Framework	The LDC would benefit from the IESO registration and connection details of any DER contributors within a DERA. This would enable the LDC to perform deliverability assessments for both distribution system reliability and path of flow to the IESO TDI.

General Comments/Feedback

Overall, EPE is supportive of the TDI framework as long as the challenges of day-to-day changes in distribution system operational configuration (i.e. switching, delivery path) can be managed, as described above, and the appropriate risk exposure for potential misaligned

LMP exposure and actual DERA flow are considered (refer to EPE ERP-DER-20261015-Market-Integration-Feedback-Form).