|  |  |  |
| --- | --- | --- |
| **Date Submitted:** | **Feedback Provided By:** | |
| *YYYY/MM/DD* | Organization: |  |
| Main Contact: |  |
| Email: |  |

Following the May 21, 2020 Energy Payments for Economic Activation of Demand Response (DR) Resources webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the following items discussed during the webinar. Background information related to these feedback requests can be found in the presentation, which can be accessed from the [engagement web page](http://ieso.ca/Sector-Participants/Engagement-Initiatives/Engagements/Energy-Payments-for-Economic-Activation-of-DR-Resources).

**Please submit feedback to** [**engagement@ieso.ca**](mailto:engagement@ieso.ca) **by June 11, 2020. If you wish to provide confidential feedback, please submit as a separate document, marked “Confidential”.** Otherwise,to promote transparency, feedback that is not marked “Confidential” will be posted on the engagement webpage.

**Stakeholder Feedback Table**

|  |  |  |
| --- | --- | --- |
| **Feedback Topic** | **Requests** | **Stakeholder Feedback** |
| Shut-down Costs – Option 1: Risk Mitigation Approach | What is a reasonable cap on in-market activations? |  |
| How should a cap differ for hourly demand response (HDRs) and dispatchable loads? |  |
| Shut-down Costs – Option 2: Cost Recovery Approach | What costs should be included in eligible costs? |  |
| What does the cost submission process entail? |  |
| What savings and revenues should be included in the calculation of a make-whole payment? |  |
| What evidence can be provided and used to audit costs? |  |
| Shut-down Costs – Options 3 and 4 (Screened Out): Representative Cost and 2-Part Bid Reflected in Dispatch | Is there anything else that should be considered in screening out Options 3 and 4? |  |
| General Comments: | | |