

Feedback Form

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Enabling Resources – April 21, 2021

Feedback Provided by:

- Name: Rose DeSantis
- Title: Senior Analyst Market Simulation
- Organization: Ontario Power Generation
- Email: [REDACTED]
- Date: May 7, 2021
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- Following the April 21, 2021 webinar on Enabling Resources, the IESO is seeking feedback from participants on the analysis, prioritization and sequencing approach and outcomes, the engagement plan objectives, and additional stakeholder inputs and considerations. The IESO will work to consider feedback and incorporate comments as appropriate and post responses on the engagement webpage.

The referenced presentation can be found under the April 21, 2021 entry on the [Enabling Resources webpage](#).

Please provide feedback by May 12 2021 to engagement@ieso.ca. Please use subject: *Feedback: Enabling Resources*. To promote transparency, this feedback, if provided in an AODA-compliant format (e.g. using this form) will be posted on the [Enabling Resources webpage](#) unless otherwise requested by the sender.

- Thank you for your time.
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Analysis and approach

Topic	Feedback
<p>Are there resource enablement opportunities missing from this analysis?</p>	<ul style="list-style-type: none"> • Allowing hourly demand response to be provided by injection (in addition to load reduction). This would increase the capability for distribution connected sites with behind-the-meter resources (e.g. energy storage or generation) to provide capacity on a reliable basis. This model might also be used for provision of operating reserve. • Dual use resources that participate in the IESO electricity market and provide services to a local transmission/distribution system (e.g. non-wires alternative). Consideration should be given to how a resource could provide these two distinct types of services.
<p>Is the prioritization and sequencing approach sound and is there clear alignment between the approach and the analysis presented today?</p>	<p>Demand response enhancements should be assigned a high priority to align with the high priority assigned to DERs, since demand response is one of the mechanisms for DERs to provide grid services like capacity.</p>

Additional input

Topic	Feedback
<p>Do stakeholders have additional information or comments on input assumptions for consideration (e.g. limited resource life after contract expiration, additional contribution to meeting local system needs?)</p>	
<p>Do stakeholders agree with the prioritization outcomes?</p>	
<p>Are there any additional timing considerations IESO should be aware of (e.g., time-sensitive resource re-investment decisions)?</p>	

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Engagement Plan

Topic	Feedback
Are stakeholders supportive of the objectives and approach detailed in the draft Enabling Resources Engagement Plan?	

General Comments/Feedback

- Thank you for the opportunity to provide feedback on Enabling Resources.