

# Feedback Form

## 2026 Provincial eDSM Achievable Potential Study – September 16, 2025

### Feedback Provided by:

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Date: September 20, 2025

To promote transparency, feedback submitted will be posted on the "[insert engagement webpage](#)" unless otherwise requested by the sender.

Following the 2026 Provincial eDSM Achievable Potential Study introductory webinar held on September 16, 2025, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on draft assumptions development, use of study results, and study scenarios and sensitivities. Broader feedback is also welcome, including on the draft objectives, scope, approach, timing, and high-level engagement activities. The webinar presentation and recording can be accessed from the [engagement web page](#).

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by **September 30, 2025**.** If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

## Assumptions development

Topic	Feedback
Are there any policy/market/technology considerations IESO and Cadmus should be aware of to inform the development of draft assumptions?	It would be interesting to scan the non-emitting resources in the capacity market to generate ideas for potential DSM sources. If these resources could feed into the DSM APS study they should be investigated.

## Use of Study Results

Topic	Feedback
Do stakeholders envision using the APS results for additional purposes, and if so, how?	An APS can identify resources on the cusp of feasibility which with further development could have a role in the market.

## Scenarios and sensitivities

Topic	Feedback
Beyond the three identified demand scenarios, are there additional sensitivities IESO should consider exploring in further analysis?	

## General Comments/Feedback

Long-duration capacity or storage resources are an item of increasing interest. A recent IESO white paper discussed how the storage markets are extending beyond four-hour durations, and this could be a useful topic of study.

Its unfortunate the APS not studying vehicle to grid (V2G) technology. The APS team should flag this issue back to the IESO now so that this opportunity could be picked up in other IESO work. Relatively simple high-level calculations suggest that V2G could have large potential at low cost. Being a relatively early adopter of V2G could help Ontario with Ontario cost competitiveness and help it maintain its clean energy advantage.