

Feedback Form

Distributed Energy Resources (DER) Market Vision and Design Project – January 26, 2022

Feedback Provided by:

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Following the January 26th public webinar on the DER Market Vision and Design Project, the Independent Electricity System Operator (IESO) is seeking feedback from participants on clarity of the DER Market Vision Project Timelines and Deliverables, and with respect to the EPRI presentation on FERC Order 2222 and the market participation models being developed and implemented in other jurisdictions, feedback from stakeholders on which aspects of DER integration efforts from other jurisdictions are most appropriate for Ontario and why.

The referenced presentation can be found on the [DER Market Vision and Design Project webpage](#).

Please provide feedback by February 16, 2022 to engagement@ieso.ca. Please use subject header: *DER Market Vision and Design Project*. To promote transparency, this feedback will be posted on the [DER Market Vision and Design Project webpage](#) unless otherwise requested by the sender.

The IESO will work to consider and incorporate comments as appropriate and post responses on the webpage.

Thank you for your contribution.

DER Market Vision Project Timelines and Deliverables

Topic	Feedback
Are the deliverables clear? If not, what additional information would be most helpful at this early stage?	<p>We appreciate the timelines provided in the January 26th presentation as well as the ongoing IESO responsiveness to stakeholder comments, such as in the December 16th presentation. If it was possible to indicate the generally expected timing of deliverables within a quarter (e.g., mid-Q3 2022 vs late-Q3 2022) that would be helpful.</p> <p>Additionally, if the schedule changes between stakeholder meetings an updated roadmap would be appreciated. It is unclear if other feedback will be collected or reviewed between now and the Q2 item of foundational vs. enhanced model criteria.</p>

DER integration efforts from other jurisdictions

Topic	Feedback
Which aspects of DER integration efforts from other jurisdictions are most appropriate for Ontario and why?	<p>It is useful to review the market concepts that the NYISO previously filed as part of its DER model (pre-2022), particularly in the context of enabling multiple technology types to participate and aggregate, but in developing a model the IESO should ensure significant detail and thought is given to coordination issues between aggregators, distribution utilities and the IESO. This includes operational coordination once a new market participation model is in place, but also regular engagement and feedback during the design and implementation process. For example, should a distribution utility call for DERs to deviate from an IESO schedule in the day-ahead period, what real-time coordination between the three parties will need to take place to ensure effective operations and minimize the impact of potential derates.</p>

General Comments/Feedback