

Feedback Form

Corporate Power Purchase Agreements (C-PPAs) Engagement – November 4, 2025

Feedback Provided by:

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Date: November 18, 2025

To promote transparency, feedback submitted will be posted on the [Corporate Power Purchase Agreements \(C-PPAs\) for ICI participants](#) engagement page unless otherwise requested by the sender.

- ☐ **Yes – there is confidential information, do not post**
- ☐ **No – comfortable to publish to the IESO web page**

Following the Corporate Power Purchase Agreement November 4, 2025, engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the [Corporate Power Purchase Agreements \(C-PPAs\) for ICI participants](#).

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca by **November 18, 2025.**

General Comments/Feedback

Question:

Has the IESO evaluated the system-wide impact of mass CPPA adoption on GA cost allocation, particularly the extent to which:

- Class A CPPA participants avoid GA,
- GA dollars are reallocated to Class B customers, and
- Small/medium business customers bear rising GA charges?

Feedback:

As Ontario's peak demand profile evolves toward a dual-peaking system with increasing winter and evening peaks, some of our clients are concerned about the long-term ability of different renewable technologies – especially solar – to align with the top five peak hours necessary for PDF/GA benefits under the C-PPA framework.

We would appreciate clarification on the following:

Peak Forecast Transparency – Will the IESO provide more detailed and regularly updated information on expected future peak timing (e.g., seasonal distributions, hour-of-day likelihood), including scenario ranges tied to electrification, EV adoption, and winter load growth?

Technology Coincidence Analytics – Will the IESO publish technology-agnostic “peak coincidence” analytics or guidance (e.g., historical coincidence rates for solar, wind, hydro, biomass) to help buyers understand long-term performance risk when selecting generation types for C-PPAs?

Customer Support Tools – Will the IESO offer additional tools or resources, such as sample models, best-practice guidance, or technology comparison frameworks, to help customers evaluate long-term C-PPA performance given shifting peak patterns?