

Feedback Form

2026 Annual Planning Outlook – April 21, 2026

Feedback Provided by:

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Date: May 11, 2026

To promote transparency, feedback submitted will be posted on the [2026 Annual Planning Outlook](#) engagement page unless otherwise requested by the sender.

- Yes – there is confidential information, do not post**
 No – comfortable to publish to the IESO web page

Following the April 21 engagement webinar, the Independent Electricity System Operator (IESO) welcomes feedback from stakeholders on the information shared. The presentation and recording can be accessed from the [2026 Annual Planning Outlook](#) engagement page.

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca by May 5.

General Comments/Feedback

Do you have any general comments or feedback regarding the information shared or recommendations for the IESO to consider regarding future outlooks?

Ontario Power Generation appreciates the IESO's release of the latest Annual Planning Outlook. The APO is an important planning document for Ontario's electricity sector, helping to align stakeholders around a common understanding of expected demand growth, the role of existing electricity supply, and the potential need for future investment in new supply options and transmission.

OPG recognizes that Ontario's electricity sector is evolving quickly, and that long-term planning must continue to adapt as new information, policy changes, and market trends emerge. In that context, we appreciate the IESO's continued work to monitor and incorporate these developments into its planning outlook. Overall, OPG observes that the IESO's range of demand forecasts is generally aligned with OPG's own outlook.

One important area of uncertainty is the future uptake of electric vehicles, including the potential impacts of recent changes to federal EV sales policy. OPG trusts that the IESO will continue to monitor these developments and update future demand forecasts as the implications of policy changes and market responses become clearer.

OPG also looks forward to the follow-up capacity expansion module and related information expected later this year. We view the inclusion of a supply mix outlook, introduced for the first time in the 2025 APO, as a valuable enhancement to the APO process. A view of potential future supply options needed to meet the expected range of demand outcomes provides the sector with a useful and tangible reference point for planning, discussion, and coordination.

In developing this and future supply mix outlooks, OPG encourages the IESO to make use of the latest Ontario-specific information wherever possible, including Ontario-specific cost dynamics that may better reflect the provincial context than more general external benchmarks. For example, the prices discovered through the IESO's recent procurement awards provide useful, Ontario-specific evidence that can help inform assumptions about the cost and availability of future supply options.

Finally, OPG greatly values the ongoing consultation between the IESO and OPG for increased coordination and alignment between the IESO's planning process and proposed system build-outs. We appreciate the open and constructive engagement to date and look forward to continuing this partnership, with OPG providing support to the IESO in planning for a reliable, affordable, and sustainable electricity system for Ontario.