IESO Engagement

From:	Shaheer Aziz
Sent:	April 14, 2022 12:16 PM
To:	IESO Engagement
Cc:	Anna Lafoyiannis; Jordan Cole; Jon Norman
Subject:	Questions on Annual Acquisition Report - Duration of Resource Adequacy Risk Periods

Good Morning IESO team,

Thank you for hosting the webinar last week with regards to the 2022 annual acquisition report. The information provided is providing clarity to developers and technology providers which allows us to expand development in the province.

While we may have more questions, upon initial review of the report, we had a couple of quick questions regarding the Duration of Resource Adequacy Risk Periods section:

1) Does the analysis provided in the Duration of Resource Adequacy Risk periods include the LTRFP 1 procurement, the upcoming capacity auctions, and the current bilateral projects currently under negotiation?
    a. If yes, then what duration was assumed for the LTRFP 1 assets (i.e. 4 hours or more?)
    b. Assuming that some intermittent renewable generation (wind/solar) are added to the electricity grid as part of the LTRFP 1 – have the effects of that been considered in the analysis?
2) Has the IESO considered how they will provide value to assets that will provide additional duration to the grid?

Thank you in advance for your support.

Cheers,

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