

# Feedback Form

## Evolving IESO Planning Products (APO/AAR) – October 20, 2023

### Feedback Provided by:

Name: Mike Fletcher

Title: Project Manager

Organization: City of Ottawa

Email: [REDACTED]

Date: Tuesday November 7, 2023

To promote transparency, feedback submitted will be posted on the [Annual Acquisition Report engagement page](#) unless otherwise requested by the sender.

Following the October 20, 2023, engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on items discussed. The webinar presentation and recording can be accessed from the [engagement web page](#).

**Please submit feedback to [engagement@ieso.ca](mailto:engagement@ieso.ca) by **December 4, 2023**.** If you wish to provide confidential feedback, please submit as a separate document, marked "Confidential". Otherwise, to promote transparency, feedback that is not marked "Confidential" will be posted on the engagement webpage.

## Existing IESO Reports

Annual Planning Outlook and Annual Acquisition Report	Feedback
<p>What sections of the APO and AAR are most helpful and how do you use this information?</p>	<p>The City of Ottawa relies on the multi-year projections of the bulk system's greenhouse gas (GHG) emissions for its corporate and community GHG mitigation planning. For example, in the energy and emissions model Ottawa developed in 2018, emissions forecasts from the 2017 APO were used. Similarly, for our next development of the emissions model, its likely that emissions data from the 2023 or 2024 APO will be employed.</p>
<p>Where do you see redundancy or overlap in these existing products?</p>	
<p>How can the IESO enhance and evolve the APO and the AAR?</p>	<p>The City of Ottawa notes that the trading of clean energy credits has the potential to introduce a new element to the accounting of GHG emissions in the bulk system. Ottawa requests that the IESO employ a transparent and defensible standard to account for how clean energy credit trading will impact the current and forecasted emissions on bulk system electricity in a period from now until 2050.</p>

## Future Reporting

Evolving Planning IESO Products	Feedback
<p>What frequency and/or time of year is information required to help you make informed and timely investment decisions with respect to existing or new assets?</p>	<p>The current timing and frequency work well with the City of Ottawa's needs.</p>
<p>What specific information is required to help you make decisions?</p>	<p>Electricity price forecasting would assist with financial projections.</p> <p>Zonal information may be of interest to the City of Ottawa. Items of interest could include: 1. Ottawa-zone specific information on GHG emissions, 2. Summer vs. winter demand peak, 3. Prevalence and location of net metering or virtual net metering should it come to be permitted and, 4. Number and size of customer service upgrades</p>

<b>Evolving Planning IESO Products</b>	<b>Feedback</b>
Do you prefer comprehensive planning reports or would tailored and succinct products released throughout the year better serve your needs? What is the value of each from your perspective?	A consolidated report which puts all information in one place and has the potential to produce a more integrated document. The IESO has used this this approach in the past, and it has worked well for the City of Ottawa’s needs.

## General Comments/Feedback

The City of Ottawa thanks the IESO for this solicitation of feedback.