

Feedback Form

Intertie Offer Guarantee (IOG) - Adjustments to Payment Conditions

Feedback Provided by:

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To promote transparency, feedback submitted will be posted on the IOG engagement page unless otherwise requested by the sender.

- ☐ **NO - There is confidential information, do not post**
- ☒ **YES - Comfortable to publish to the IESO web page**

Following the August 18th IOG – Adjustments to Payment Conditions engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the [engagement](#) webpage.

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials, please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca by September 4, 2026.

Conditional IOG – Future Method

1. Do you have any questions/feedback on the proposed conditional IOG?

Please confirm the reason codes in the schedules that would be applicable for IOG compensation. Would a new reason code be required to cover when there is a declaration of a conservative operating state, emergency operating state or an EEA for Settlements to determine whether it is an IOG?

Please confirm that any other related IOG that MPs would have gotten in the past for imports that is not related to system adequacy will now be paid out through RT ELC MWP?

What effective trade dates will this change be impacting?

2. Do you have any questions/feedback on the proposed IOG eligibility notification process?

As asked above, how will the notification process (operating state, emergency operating state or an EEA) be provided from a Settlements perspective, instead of just an e-mail or notification on a website, so we can identify these states in the market files? Perhaps a new market file is required to capture this for IT automation purposes or it can be added as a new code in the dispatch file.

Real-Time Energy Lost Cost (ELC) MWP Eligibility for Imports

Do you have any questions/feedback on applying the ELC MWP Eligibility to Imports and the examples provided?

Will there be any change under MR Ch9 for eligibility like S3.5.8.3 and S3.6 and will IESO update the equation in the existing CT1900 charge code to reverse any eligible IOG payment?

General Feedback:

- Example 1: IOG vs ELC Payments
- Example 2: System Adequacy with ELC MWP & IOG in the same interval
- Example 3: Normal Conditions with ELC MWP & No IOG

Update Intertie Congestion Methodology

Do you have any questions/feedback on the rationale for updating the methodology?

General Comments/Feedback

Do you have additional feedback to share with the IESO?

1. Please publish the amended Market Rules and Market Manuals before the Technical Panel meeting on Sep 15, 2026 so that we can review the changes.
2. When are the amended Market Manuals going to be published?
3. Given the expected nuclear refurbishment, it may be prudent for system adequacy to not discourage imports until after the critical winter period has passed. Can IESO delay the implementation of the system until after Q1 2027?