

Feedback Form

Intertie Offer Guarantee (IOG) - Adjustments to Payment Conditions

Feedback Provided by:

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Date: Sept. 4, 2026

To promote transparency, feedback submitted will be posted on the IOG engagement page unless otherwise requested by the sender.

- ☐ **NO - There is confidential information, do not post**
☒ **YES - Comfortable to publish to the IESO web page**

Following the August 18th IOG – Adjustments to Payment Conditions engagement webinar, the Independent Electricity System Operator (IESO) is seeking feedback from stakeholders on the items discussed. The presentation and recording can be accessed from the [engagement](#) webpage.

Note: The IESO will accept additional materials where it may be required to support your rationale provided below. When sending additional materials, please indicate if they are confidential.

Please submit feedback to engagement@ieso.ca by September 4, 2026.

Conditional IOG – Future Method

1. Do you have any questions/feedback on the proposed conditional IOG?

HQEM would appreciate if the IESO could provide the days and hours when Conservative or Emergency Operating States occurred since May 2025 as well as any Energy Emergency Alerts.

2. Do you have any questions/feedback on the proposed IOG eligibility notification process?

HQEM understands that the IESO will rely on the RSS Feed and/or its webpage for Advisory Notice to advise Market Participants (“MP”) of Conservative or Emergency Operating States or Energy Emergency Alerts (“Special Events”).

HQEM would encourage the IESO to reach out to Intertie Traders about the Advisory Notice RSS Feed to raise awareness about that service prior to implementing the new IOG regime. In addition, HQEM would encourage the IESO to consider generating a Public Report file that would provide that same information, to the extent it can be generated quickly enough to make it relevant to MPs.

HQEM also understands that the IESO does not, at this time, issue notices to advise that Special Events are over on its RSS Feed. HQEM would encourage the IESO to issue a notice when such events end earlier than provided in the initial notices.

HQEM would ask the IESO to publish a Public Report file that would track when (day and hour beginning and hour ending) Special Events were active. MPs can then rely on that file for shadow settlement purposes.

Please clarify if “Conservative Operating State” (as issued in a notice August 31, 2026) is the same as “Conservative Operations” (for notices issued June 25 to June 27, 2026).

Real-Time Energy Lost Cost (ELC) MWP Eligibility for Imports

Do you have any questions/feedback on applying the ELC MWP Eligibility to Imports and the examples provided?

HQEM would appreciate if the IESO could provide some background on the process leading to ELC calculations and settlements. For example, what is currently provided to MPs through private reports and when. Will it be any different than the process for charge 1900 for exports?

General Feedback:

- Example 1: IOG vs ELC Payments
- Example 2: System Adequacy with ELC MWP & IOG in the same interval

- Example 3: Normal Conditions with ELC MWP & No IOG

Update Intertie Congestion Methodology

Do you have any questions/feedback on the rationale for updating the methodology?

No comment at this time.

General Comments/Feedback

Do you have additional feedback to share with the IESO?

HQEM would encourage the IESO to share some elements from its own analysis regarding the IOG change (aggregate volumes, dollars, etc.) as the Market Surveillance Panel Report predates MRP implementation.