

IESO Engagement Update

June 13, 2024

This engagement update provides a snapshot of all active IESO engagement activities. It also helps support a greater understanding of linkages between engagements, and a foundation for more comprehensive and integrated updates. For the most up-to-date information, visit the individual engagement links or the [Engagement Initiatives](#) web page.



Forecasting and Planning

Engagements to support provincial and regional electricity planning over the next 20 years.

Active Engagements	Current Status	Next Steps
<p><u>Bulk Planning – Central West</u> This engagement will seek input from stakeholders and communities on the Central-West Bulk Planning initiative. <i>Engagement Lead: Fatema Khatun</i></p>	<ul style="list-style-type: none"> • A report outlining the results of Stage 1 of the planning study will be published in Q1 2024. • A public engagement session was held on Feb 23 during Stakeholder Engagement days to present an overview of the upcoming bulk transmission system planning activities and proposed engagement approach, as well as provide an update on the Central-West bulk plan. • The IESO received seven feedback submissions. The IESO response to feedback was posted in April 2024. 	<ul style="list-style-type: none"> • The public Report on Central-West Bulk Plan report was published on April 18, 2024. • Closing summary for this engagement will be posted next month.

Active Engagements

Regional Planning – Burlington to Nanticoke

Regional electricity planning is underway in this region.

Engagement Lead: **Jessica Singh**

Indigenous Relations Lead: **Nadia Mirabelli/Keir Johnston**

Regional Planning – Ottawa Area Sub-Region

Regional electricity planning is underway in this region.

Engagement Lead: **Jessica Singh**

Indigenous Relations Lead: **Nadia Mirabelli**

Regional Planning – Kitchener/Waterloo/Cambridge/Guelph

Regional electricity planning is underway in this region.

Engagement Lead: **Jessica Singh**

Indigenous Relations Lead: **Keir Johnston**

Current Status

- A webinar was held in September 2023 to provide an overview and seek input on the draft electricity demand forecast and the engagement plans for each of the three sub-regions – Brant, Hamilton, and Caledonia-Norfolk.
- Three feedback submissions were received and have been posted to the engagement webpage, along with an IESO response to the feedback.

- The final Scoping Assessment Outcome Report was posted in March 2023, recommending the development of an IRRP for the Ottawa Area sub-region.
- The report also concluded that no further coordinated regional planning is required for the Outer Ottawa East and West Sub-regions.
- IRRP engagement launched with the first public webinar held for the Ottawa Area sub-region IRRP on May 24, 2024. Feedback will be collected until June 14, 2024.

- A draft Scoping Assessment Outcome Report will be posted for public feedback shortly.
- A scoping engagement webinar will be hosted on June 17, 2024.

Next Steps

- The second public engagement webinar will take place on June 25. This webinar will share an overview of the region's needs and provide and seek input on the preliminary options.

- Feedback submissions and a response to feedback will be posted in August 2024 to the dedicated community engagement webpage.
- After the Demand Forecast is finalized, studies will continue to understand the transmission infrastructure's electricity needs and potential options.

- Feedback for the draft Scoping Assessment Outcome Report will be received until July 2, 2024.
- The Scoping Assessment Outcome Report will be finalized and posted in July 2024.

Active Engagements	Current Status	Next Steps
<p><u>Regional Planning – Toronto</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Andreea Nicoara</i> <i>Indigenous Relations Lead: Nadia Mirabelli/Keir Johnston</i></p>	<ul style="list-style-type: none"> • The final Scoping Assessment Outcome Report was posted in March 2023, recommending the development of an IRRP for the Toronto region. • IRRP engagement commenced its first public webinar on April 16, 2024, to provide an overview of and seek input on draft electricity demand forecast scenarios and planned engagement activities. Twenty feedback submissions received and have been posted on the webpage. 	<ul style="list-style-type: none"> • Engagement on the Toronto area IRRP began in March. • A response to feedback received following the webinars will be posted to the dedicated community engagement webpage.
<p><u>Regional Planning – GTA North (York Region)</u> Regional electricity planning is underway in this region. <i>Engagement Lead: Andreea Nicoara</i> <i>Indigenous Relations Lead: Nadia Mirabelli</i></p>	<ul style="list-style-type: none"> • The final Scoping Assessment Outcome Report was posted in October 2023, recommending the development of an IRRP for GTA North (York Region). 	<ul style="list-style-type: none"> • Engagement on the York Region IRRP will begin in summer 2024.
<p><u>Regional Planning – Windsor-Essex</u> Regional electricity planning is underway this region. <i>Engagement Lead: Andreea Nicoara</i> <i>Indigenous Relations Lead: Keir Johnst</i></p>	<ul style="list-style-type: none"> • Engagement has begun on the development of an Integrated Regional Resource Plan (IRRP). • A webinar was held in December 2023 to provide an overview and seek input on the draft electricity demand forecasts and the engagement plan. • Six feedback submissions were received and have been posted to the engagement webpage. 	<ul style="list-style-type: none"> • Engagement will continue with respect to developing an IRRP for the region until Q4 2024.

Resource Acquisition

Engagements to ensure we have the tools and processes to acquire the resources we need to maintain a reliable and efficient system.

Active Engagement	Current Status	Next Steps
<p><u>Capacity Auction Enhancements</u></p> <p>The annual Capacity Auction is one of the procurement mechanisms included in the IESO’s Resource Adequacy Framework and serves as the short-term balancing mechanism in the framework, securing the capacity required to meet Ontario’s short-term resource adequacy needs.</p> <p><i>Engagement Lead: Trisha Hickson</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Resource Adequacy • Demand Side Vision 	<ul style="list-style-type: none"> • An engagement webinar was held on May 23 to discuss prioritization of future enhancements and administration Market Manual Updates. • The IESO response to Feedback received following the May 23 engagement can be found on the webpage 	<p>The next engagement webinar is scheduled for June 19 to continue to prioritize future enhancements.</p>
<p><u>Demand-Side Vision</u></p> <p>The IESO is continuing discussions with the Demand-Side community to explore the enhancement of Demand-Side Resources in the IESO-Administered Market and programs. The initiative addresses key issues and opportunities from the Demand-Side community, planning to prioritize improvements to Demand Response participation models.</p> <p><i>Engagement Lead: Trisha Hickson</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Enabling Resources • Capacity Auction Enhancements 	<ul style="list-style-type: none"> • The Demand-side vision work is in progress with sessions underway with targeted stakeholders. 	<ul style="list-style-type: none"> • Public engagement sessions will be held as required to continue discussions on improvements to Demand Response participation and feedback from technical sessions will be shared.

Active Engagement

Current Status

Next Steps

Transmitter Selection Framework

The IESO is developing a Transmitter Selection Framework (TSF) to align with the Powering Ontario's Growth report's actions and plans, with a progress report due to the Minister by Summer 2024.

Engagement Lead: **Fatema Khatun**

Community Engagement Leads: **Nadia**

Mirabelli and Andreea Nicoara

- First public focused engagement session was held on February 29, 2024. This session was open to all interested Stakeholders, First Nations, and Communities.
 - The January 17 webinar for Indigenous communities and municipalities introduced the TSF.
 - Fifteen feedback submissions following the January 17 webinar were received and have been posted to the [community engagement webpage](#). Fourteen of the fifteen submissions included specific feedback for TSF.
 - The second focused public engagement session was held on March 27, 2024. Feedback is due by April 19.
 - The third focused engagement session was held on April 24, 2024.
 - A municipally focused webinar was held on May 14 to understand early feedback from municipalities. Feedback received will be posted to the website shortly.
 - Eight feedback submissions following the April 24 webinar were received and have been posted to the engagement webpage.
- Community engagement with Indigenous groups and municipalities will continue through Q1 and Q2.
 - Next stakeholder engagement session is scheduled for June 19.
 - A Progress Report is due to the Ministry of Energy by Summer 2024.

Active Engagement	Current Status	Next Steps
<p><u>Distributed Energy Resources (DER) Market Vision and Design Project</u></p> <p>The IESO is seeking feedback from stakeholders on how to cost-effectively enhance the value DERs can provide to Ontario’s electricity system by expanding participation in the wholesale markets.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • DER Potential Study • DER Roadmap • Enabling Resources Program • Hybrid Integration Project • Innovation and Sector Evolution White Paper Series • Resource Adequacy 	<ul style="list-style-type: none"> • The work completed under the DER Market Vision and Design Project will be transitioned to the Enabling Resources Program engagement. 	<ul style="list-style-type: none"> • See the Enabling Resources Program engagement for further information.
<p><u>Distributed Energy Resources (DER) Roadmap</u></p> <p>The IESO is seeking feedback on the development of a roadmap to set out approaches and expected timing for enhancing DER participation in the IESO-administered markets for the products/services they are technically capable of providing.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Joint Study of DER Incentives • DER Market Vision & Design Project • DER Potential Study • Enabling Resources Program • Hybrid Integration Project • IESO York Region Non-Wires Alternatives Demonstration Project • Resource Adequacy 	<ul style="list-style-type: none"> • A joint meeting with the Ontario Energy Board was held on November 27,2023 on the DER Integration Framework for Energy Innovation where updates were provided on cross-cutting issues and the work of the two organizations as it relates to DERs, including on the Joint DER Incentives Study. • The meeting also included a panel on the 2021 Grid Innovation Fund and Innovation Sandbox Projects. 	<ul style="list-style-type: none"> • Engagement on this initiative will commence in Q2 2024.

Active Engagement

Current Status

Next Steps

Enabling Resources Program

The IESO is seeking feedback from stakeholders on the development of an integrated plan that will outline the sequencing, timing, and scope of activities to be undertaken by the IESO to enable existing electricity resources to provide electricity system services in the renewed Ontario wholesale market that they cannot, or cannot fully, currently provide.

Engagement Lead: **Maia Chase**

Related Engagements:

- [Capacity Auction](#)
- [DER Roadmap](#)
- [Hybrid Integration Project](#)
- [Innovation and Sector Evolution White Paper Series](#)
- [Resource Adequacy](#)

- Engagement on this initiative will commence in Q2 2024.

Hybrid Integration Project

The IESO is seeking feedback on the development of participation model(s) to enable hybrid resources in the IESO-administered markets and have the capability to support Ontario's future system needs. The changes will be implemented after the implementation of the Market Renewal Project.

Engagement Lead: **Jason Grbavac**

Related Engagements:

- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [DER Roadmap](#)
- [Enabling Resources Program](#)
- [Innovation and Sector Evolution White Paper Series](#)

- The work completed under the Hybrid Integration Project will be transitioned to the Enabling Resources Program engagement.

- See the Enabling Resources Program engagement for further information.

Active Engagement

Long-Term RFPs

The IESO is engaging stakeholders and communities on the development of a series of Long-Term RFPs that will seek resources to address global needs.

Engagements targeted to communities and the broader public are underway.

Engagement Leads: **Trisha Hickson**

Community Engagement Leads: **Sonia**

Fazari and Sari Gerwitz

Related Engagements:

- [Resource Adequacy](#)
- [Hybrid Integration Project](#)
- [Market Renewal Program \(MRP\) Implementation](#)

Current Status

Stakeholder Engagement Update:

- An engagement webinar was held on May 23 to provide an update on the key activities and Discuss key design details.
- Feedback received following the May 23 engagement can be found on the webpage.

Community Engagement Update:

- Two webinars were held for Indigenous communities and municipalities:
 - January 15 – overview of electricity needs, procuring electricity, the role of Indigenous communities and municipalities.
 - January 17 – growing electricity demand and the need for new infrastructure.
- Fifteen feedback submissions were received following the webinars were received and have been posted to the [community engagement webpage](#).
- Webinar held for municipalities on March 26 that featured four Ministries (Municipal Affairs and Housing, Forestry and Natural Resources, Environment, Conservation and Parks, and Agriculture, Food and Rural Affairs).

Next Steps

- The next LT2 RFP Stakeholder engagement webinar will be held on June 13 to discuss details around the RFP design.
- Engagement will also continue in late Q2 to gather feedback on community engagement and municipal support requirements for the LT2 RFP.

Active Engagement

Current Status

Next Steps

Resource Adequacy

The IESO is engaging stakeholders to further develop a long-term competitive strategy to meet Ontario’s resource adequacy needs reliably and cost-effectively while recognizing the unique needs of different resources.

Engagement Lead: **Jason Grbavac**

Related Engagements:

- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [DER Roadmap](#)
- [Enabling Resources Program](#)
- [Long-Term RFP](#)

- A [Resource Adequacy Update](#) was provided in June where the IESO announced the results of a recent procurement for long-term supply. A total of 882 MW was secured for the province’s planned storage fleet, while complementary processes such as the growing Capacity Auction are securing resources to respond to upcoming system needs.

- Several Resource Adequacy initiatives such as the Procurements and Capacity Auction Enhancements have branched off into their own respective engagement streams (see related engagements).
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Operations

Engagements to ensure that Ontario’s electricity resources are operating reliably within the IESO-administered market, while also undertaking continuous market improvements.

Active Engagement	Current Status	Next Steps
<p><u>Market Renewal Program (MRP) Implementation</u></p> <p>The Implementation phase of the Market Renewal Program will begin by codifying the design into the Market Rules and Market Manuals, and then proceed onto creating tools, testing, training, and readiness for bringing the renewed market to life.</p> <p><i>Engagement Lead: Cynthia Sidalak</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Resource Adequacy • Enabling Resources • DER Market Vision & Design Project • Hybrid Integration 	<ul style="list-style-type: none"> • The IESO hosted an engagement webinar on April 25 where the IESO provided stakeholders an update on the transition to the new market, suspended administration of Physical Bilateral Contracts (PBCs), and a brief overview of the transitional rules that will be part of the Final Alignment batch of Market Rule amendments. • Connectivity Testing is continuing and will end on May 24, 2024. All Sandbox applications are available for Market Participants to conduct Connectivity Testing. 	<ul style="list-style-type: none"> • The IESO will be posting the transitional rules that will be part of the Final Alignment batch of Market Rule amendments on June 7, 2024.
<p><u>IESO Market Rule Amendments, Chapter 3, Confidentiality, Dispute Resolution and Enforcement</u></p> <p>The Market Assessment and Compliance Division (MACD) of the IESO is proposing amendments to Chapter 3 of the Market Rules. The purpose of these proposed changes is to modernize and clarify rules related to some of MACD’s enforcement processes, including confidentiality and how it handles disputes under the IESO Dispute Resolution Process.</p> <p><i>Engagement Lead: Trisha Hickson</i></p>	<ul style="list-style-type: none"> • A webinar was held in February 2024 to discuss the proposed market rule amendments and feedback received from the November session. • Feedback following the February 6 engagement webinar is available on the engagement webpage. 	<ul style="list-style-type: none"> • MACD is continuing to undertake stakeholder engagement and outreach to seek further feedback.

Active Engagement	Current Status	Next Steps
<p data-bbox="201 142 618 218"><u>Updates to IESO Monitoring Requirements Phasor Data</u></p> <p data-bbox="201 226 646 730">The IESO proposes to update Market Rule Appendices 4.15 and 4.16 to clarify requirements for generators and transmitters to install phasor technology infrastructure and provide phasor data to the IESO. The proposed changes are intended to align with requirements in other North American ISOs and RTOs. The IESO is seeking feedback from stakeholders on these proposed updates in Market Rule Appendices 4.15 and 4.16.</p> <p data-bbox="201 739 586 779"><i>Engagement Lead: Maia Chase</i></p>	<ul data-bbox="667 142 1089 779" style="list-style-type: none"> <li data-bbox="667 142 1089 779">• An engagement session was held on May 22, to remind participants of the Market Rules that will be effective at the end of 2024 that relate to this data, they are also being provided an update on the IESO's program. IESO communicated to participants on the evolving preferences (requirements) related to the reporting rate of data sent to the IESO. 	<ul data-bbox="1110 142 1511 779" style="list-style-type: none"> <li data-bbox="1110 142 1511 779">• The Market Rules will be implemented at the end of 2024 with an additional engagement planned for later in 2024 to discuss further requirements.
<p data-bbox="201 835 618 953"><u>Interchange Schedule Code, MrNH (MISO/Ramp/New York Hour-Ahead Market)</u></p> <p data-bbox="201 970 646 1283">The IESO is hosting a session to inform stakeholders of an upcoming change to the interchange schedule code, MrNH (MISO Ramp/New York Hour-Ahead Market) which relates to managing intertie transactions between Ontario and the corresponding jurisdictions.</p> <p data-bbox="201 1291 586 1329"><i>Engagement Lead: Maia Chase</i></p>	<ul data-bbox="667 835 1089 1329" style="list-style-type: none"> <li data-bbox="667 835 1089 1136">• An engagement session was held on May 22 that provided stakeholders with an understanding of the interchange schedule code MrNH, identified issues, modification to the code, and the implementation timeline. <li data-bbox="667 1144 1089 1329">• Feedback from the session will be posted on the engagement webpage at the end of June. 	<ul data-bbox="1110 835 1511 1329" style="list-style-type: none"> <li data-bbox="1110 835 1511 1329">• The changes will be implemented as part of a future baseline (yet to be determined), which will be communicated to stakeholders.

Sector Evolution

Engagements that look to the future to see how innovation, innovative technologies and new collaborations can improve how we conduct our business.

Active Engagement	Current Status	Next Steps
<p><u>Expanding Third Party Access to the Smart Metering Data</u></p> <p>The Smart Metering Entity (SME) has been directed by the Ontario Energy Board to undertake an assessment to expand third-party access to smart meter data. The assessment will evaluate the opportunity to include additional organizations beyond the Canadian Government entities and may address other opportunities for data access expansion.</p> <p><i>Engagement Lead: Fatema Khatun</i></p>	<ul style="list-style-type: none"> Targeted sessions were held on November 27, 28 and 30, 2023 with stakeholders to continue conversations to gain insight and gather feedback on expanding third party access. Feedback received during the targeted engagement sessions is being analyzed for the final report back to the Ontario Energy Board. Smart Metering Annual Cost and Variance Account Report for 2023 was submitted to Ontario Energy Board in April 2024. 	<ul style="list-style-type: none"> The final report will be submitted to Ontario Energy Board at the end of 2024.
<p><u>Future Clean Electricity Fund</u></p> <p>Proceeds from the sale of IESO-owned Clean Energy Credits on the Ontario’s Clean Energy Credit Registry will be directed to Ontario’s Future Clean Electricity Fund. The IESO has been tasked by the Ministry with developing insights and recommendations for a Future Clean Electricity Fund (FCEF).</p> <p><i>Engagement Leads: Fatema Khatun</i> <i>Community Engagement Leads: Sonia Fazari and Andreea Nicoara</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> Clean Energy Credits 	<ul style="list-style-type: none"> At the First Nations Energy Symposium in November 2023, the IESO shared information about the FCEF with communities that expressed an interest in learning more. Outreach meetings were held in October and November with municipalities to understand insights and recommendations to develop the Fund. 	<ul style="list-style-type: none"> The IESO recommendations report was submitted to the Ministry of Energy in December 2023. Next steps pending Ministry of Energy’s review and decisions.

Active Engagement	Current Status	Next Steps
<p><u>Hydrogen Interruptible Rate Pilot</u> The Minister of Energy asked the IESO to submit a report by September 15, 2023, outlining a plan for the Hydrogen Interruptible Rate Pilot tailored specifically for hydrogen producers and developers in Ontario. <i>Engagement Lead: Fatema Khatun</i> <i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Interruptible Rate Pilot 	<ul style="list-style-type: none"> • The IESO held meetings in July and August with hydrogen developer organizations that expressed interest in the pilot and solicited feedback on pilot design features that would support participation and leverage the flexibility of electrolyzer-based hydrogen production facilities. 	<ul style="list-style-type: none"> • The IESO provided an update that the submission of the plan for the hydrogen interruptible rate pilot to the Ministry of Energy has been postponed until there is further clarity on the federal government’s Investment Tax Credit (ITC) related to clean hydrogen production. • An updated timeline will be provided once further details on the ITC are available.
<p><u>IESO York Region Non-Wires Alternatives Demonstration Project</u> The IESO, with support from Natural Resources Canada, is undertaking a demonstration in York Region to explore market-based approaches to secure energy and capacity services from Distributed Energy Resources (DERs) for local needs. <i>Engagement Lead: Maia Chase</i> <i>Related Engagements:</i></p> <ul style="list-style-type: none"> • DER Market Vision & Design Project • DER Potential Study • DER Roadmap • Innovation and Sector Evolution White Papers 	<ul style="list-style-type: none"> • An engagement session will be held on June 20, 2024, to present the final evaluation of the Project, including recommendations for future programs. 	<ul style="list-style-type: none"> • The IESO will seek feedback on the recommendations for future programs.

Active Engagement	Current Status	Next Steps
<p><u>Innovation and Sector Evolution White Papers</u></p> <p>The IESO intends to develop and release a series of white papers to support the creation of a shared, fact-based understanding of emerging opportunities and trends.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • DER Potential Study • DER Roadmap • IESO York Region Non-Wires Alternatives Demonstration Project 	<ul style="list-style-type: none"> • This engagement remains on hold. 	<ul style="list-style-type: none"> • The IESO is reviewing the next steps on this engagement.
<p><u>Low-Carbon Hydrogen Strategy</u></p> <p>The Ministry of Energy has asked the IESO to investigate and propose program options to integrate low-carbon hydrogen technologies into Ontario’s electricity grid.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Pathways to Decarbonization 	<ul style="list-style-type: none"> • The first group of successful applicants was announced in October 2023, and the second announced in November 2023. 	<ul style="list-style-type: none"> • This engagement has now concluded. • A final engagement summary report will be posted to the engagement webpage in Q2 2024.

Updates on the Strategic Advisory Committee, Technical Panel and Transmission-Distribution Coordination Working Group

Group	Current Status	Next Steps
<p><u>Strategic Advisory Committee (SAC)</u></p> <p>The Committee is a forum for its members to be informed of IESO activities and to provide timely policy advice and feedback both broadly on behalf of the electricity sector and their constituency, directly to the IESO Board and Executive with respect to the IESO's mandate.</p> <p><i>Engagement Lead: Jason Grbavac</i></p>	<ul style="list-style-type: none"> • The next SAC meeting is scheduled for June 26. • Key agenda items included a presentation from Building Ontario Fund as well as a presentation on Demand Side Management. • SAC members will also provide an update on their work on the SAC Challenge Statements. 	<ul style="list-style-type: none"> • The next public SAC meetings will take place on June 26 and October 2 with registration and materials available closer to each meeting date.
<p><u>Technical Panel (TP)</u></p> <p>The Technical Panel's mandate is to review amendments to the Market Rules for Ontario's electricity market and provide recommendations to the IESO Board of Directors.</p> <p><i>Engagement Lead: Trisha Hickson</i></p>	<ul style="list-style-type: none"> • The May 14 Technical Panel meeting included a vote to provisionally recommend the MRP MSO Batch and an education item on Market Rule amendments associated with the Capacity Auction. 	<ul style="list-style-type: none"> • The next Technical Panel meeting is scheduled for June 11, 2024.

Group	Current Status	Next Steps
<p data-bbox="191 222 574 291"><u>Transmission – Distribution Coordination Working Group</u></p> <p data-bbox="191 304 623 806">The Transmission-Distribution Coordination Working Group (TDWG) works closely with LDCs and other stakeholders to inform the DER Market Vision and Design Project. This is a key focus area of IESO’s Distributed Energy Resources (DER) integration activities and is what much of the near-term DER Roadmap efforts build towards. The TDWG will provide a forum for in-depth engagement on Transmission - Distribution coordination.</p> <p data-bbox="191 821 623 848"><i>Engagement Lead:</i> Fatema Khatun</p> <p data-bbox="191 863 456 890"><i>Related Engagements:</i></p> <ul data-bbox="191 898 623 1157" style="list-style-type: none"> • DER Market Vision & Design Project • DER Roadmap • IESO York Region Non-Wires Alternatives Demonstration Project • Innovation and Sector Evolution White Paper Series 	<ul data-bbox="651 222 964 331" style="list-style-type: none"> • Feedback from May 31 session is due by June 21, 2024. 	<ul data-bbox="1057 222 1446 291" style="list-style-type: none"> • The next TDWG meeting is scheduled for June 28, 2024.