

IESO Engagement Update

August 15, 2024

This engagement update provides a snapshot of all active IESO engagement activities. It also helps support a greater understanding of linkages between engagements, and a foundation for more comprehensive and integrated updates. For the most up-to-date information, visit the individual engagement links or the [Engagement Initiatives](#) web page.



Forecasting and Planning

Engagements to support provincial and regional electricity planning over the next 20 years.

Active Engagements	Current Status	Next Steps
<p><u>Bulk Planning – Central West</u> This engagement will seek input from stakeholders and communities on the Central-West Bulk Planning initiative. <i>Engagement Lead: Fatema Khatun</i></p>	<ul style="list-style-type: none"> A public engagement session was held on Feb 23 during Stakeholder Engagement days to present an overview of the upcoming bulk transmission system planning activities and proposed engagement approach, as well as provide an update on the Central-West bulk plan. The public Report on Central-West Bulk Plan report was published on April 18, 2024. 	<ul style="list-style-type: none"> A closing summary for this engagement will be posted in Q3.

Bulk Planning – Northern Ontario Bulk Study

This engagement will seek input from stakeholders and communities on the Northern Ontario Bulk Study initiative.

Engagement Lead: **Jason Grbavac**

Community Engagement Leads:
Nadia Mirabelli and Andreea Nicoara

- Engagement continues with interested members of the sector on the development of a Northern Ontario Bulk Study.
- Feedback from these public sessions will be posted to the engagement webpage along with feedback from direct 1:1 meeting with participants also taking place.
- Engagement on this active bulk plan continues with a session to be scheduled during the IESO's September Engagement Days.

Bulk Planning – South and Central Ontario Bulk Study

This engagement will seek input from stakeholders and communities on the South and Central Ontario Bulk Study initiative.

Engagement Lead: **Jason Grbavac**

Community Engagement Leads: **Keir Johnston and Andreea Nicoara**

- Engagement continues with interested members of the sector on the development of a South and Central Bulk Study.
- Feedback from these public sessions will be posted to the engagement webpage along with feedback from direct 1:1 meeting with participants also taking place.
- Engagement on this active bulk plan continues with a session to be scheduled during the IESO's September Engagement Days.

IESO Market and Planning Data Engagement

Engagement to better understand how the IESO can provide greater access to Market and Planning data.

Engagement Lead: **Fatema Khatun**

- The IESO has posted a document containing Market and Planning data links on the engagement webpage, responding to stakeholder feedback for easier access to this information.
 - Response to the feedback was posted on the engagement webpage on July 15.
 - A closing summary for this engagement will be posted in September.
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Regional Planning – Burlington to Nanticoke

Regional electricity planning is underway in this region.

Engagement Lead: **Jessica Singh**

Indigenous Relations Lead: **Nadia**

Mirabelli/Keir Johnston

- A webinar was held in June and July 2024 to provide an overview of the region’s needs and seek input on the preliminary options.
- Feedback submissions and a response to feedback will be posted to the dedicated community engagement webpage.
- Engagement will continue with respect to developing an IRRP for the region until Q4 2024.

Regional Planning – Ottawa Area Sub-Region

Regional electricity planning is underway in this region.

Engagement Lead: **Jessica Singh**

Indigenous Relations Lead: **Nadia**

Mirabelli

- Engagement has begun on the development of an Integrated Regional Resource Plan (IRRP).
- A webinar was held in May 2024 to provide an overview and seek input on the draft electricity demand forecasts and the engagement plan.
- Twelve feedback submissions were received and have been posted to the engagement webpage.
- A response to feedback will be posted to the dedicated community engagement webpage.
- Engagement will continue with respect to developing an IRRP for the region until Q1 2025.

Regional Planning – Kitchener/Waterloo/Cambridge/Guelph (KWCG)

Regional electricity planning is underway in this region.

Engagement Lead: **Jessica Singh**

Indigenous Relations Lead: **Keir**

Johnston

- The final Scoping Assessment Outcome Report was posted in July 2024, recommending the development of an IRRP for the Kitchener/Waterloo/Cambridge/Guelph (KWCG) Electricity Region.
 - Engagement on the KWCG IRRP is targeted to begin Q4 2024.
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Regional Planning – Toronto

Regional electricity planning is underway in this region.

*Engagement Lead: **Andreea Nicoara***

*Indigenous Relations Lead: **Nadia***

Mirabelli/Keir Johnston

- The final Scoping Assessment Outcome Report was posted in March 2023, recommending the development of an IRRP for the Toronto region.
- IRRP engagement commenced with the first public webinar held on April 16, 2024, to provide an overview of and seek input on draft electricity demand forecast scenarios and planned engagement activities. Twenty feedback submissions were received and will be posted to the website in August 2024.
- Engagement on the Toronto area IRRP will continue until 2025.
- A response to feedback received following the webinars will be posted to the dedicated community engagement webpage in August 2024.

Regional Planning – GTA North (York Region)

Regional electricity planning is underway in this region.

*Engagement Lead: **Andreea Nicoara***

*Indigenous Relations Lead: **Nadia***

Mirabelli

- The final Scoping Assessment Outcome Report was posted in October 2023, recommending the development of an IRRP for GTA North (York Region).
- Engagement on the York Region IRRP will begin in 2024.

Regional Planning – Windsor-Essex

Regional electricity planning is underway in this region.

*Engagement Lead: **Andreea Nicoara***

*Indigenous Relations Lead: **Keir Johnston***

- Engagement has begun on the development of an Integrated Regional Resource Plan (IRRP).
 - A webinar was held in December 2023 to provide an overview and seek input on the draft electricity demand forecasts and the engagement plan.
 - Six feedback submissions were received and have been posted to the engagement webpage. Responses to feedback have been posted.
 - A webinar was held in August 2024 to share the draft needs and outcomes of the option screening analysis to seek input.
 - Written feedback will be accepted until August 29, 2024, and feedback will be posted to the website.
 - Engagement will continue with respect to developing an IRRP for the region until Q4 2024.
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Resource Acquisition

Engagements to ensure we have the tools and processes to acquire the resources we need to maintain a reliable and efficient system.

Active Engagement	Current Status	Next Steps
<p><u>Capacity Auction Enhancements</u></p> <p>The annual Capacity Auction is one of the procurement mechanisms included in the IESO’s Resource Adequacy Framework and serves as the short-term balancing mechanism in the framework, securing the capacity required to meet Ontario’s short-term resource adequacy needs.</p> <p><i>Engagement Lead: Trisha Hickson</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none">• Resource Adequacy• Demand Side Vision	<ul style="list-style-type: none">• An engagement webinar was held on July 25 to discuss prioritization of future enhancements, and feedback received following the June 25 engagement.• Feedback and IESO response is posted on the Capacity Auction engagement webpage.	<ul style="list-style-type: none">• The next engagement is scheduled for September to continue to prioritize future enhancements.
<p><u>Demand-Side Vision</u></p> <p>The IESO is continuing discussions with the Demand-Side community to explore the enhancement of Demand-Side Resources in the IESO-Administered Market and programs. The initiative addresses key issues and opportunities from the Demand-Side community, planning to prioritize improvements to Demand Response participation models.</p> <p><i>Engagement Lead: Trisha Hickson</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none">• Enabling Resources• Capacity Auction Enhancements	<ul style="list-style-type: none">• The Demand-side vision work is in progress with sessions underway with targeted stakeholders.	<ul style="list-style-type: none">• Public engagement sessions will be held as required to continue discussions on improvements to Demand Response participation and feedback from technical sessions will be shared.

Active Engagement	Current Status	Next Steps
<p><u>Transmitter Selection Framework</u> The IESO is developing a Transmitter Selection Framework (TSF) to align with the Powering Ontario’s Growth report’s actions and plans, with a progress report due to the Minister by Summer 2024. <i>Engagement Lead: Fatema Khatun</i> <i>Community Engagement Leads: Nadia Mirabelli and Andreea Nicoara</i></p>	<ul style="list-style-type: none"> • Fourth public focused engagement session was held on June 19, 2024. This session was open to all interested Stakeholders, First Nations, and Communities. • Three feedback submissions following the June 19 webinar were received and have been posted to the engagement webpage. • The final public focused session was held on July 25. Feedback deadline was August 9 and two feedback received. 	<ul style="list-style-type: none"> • Community engagement with Indigenous groups and municipalities will continue through Q3. • A Progress Report is due to the Ministry of Energy in September 2024.
<p><u>Distributed Energy Resources (DER) Market Vision and Design Project</u> The IESO is seeking feedback from stakeholders on how to cost-effectively enhance the value DERs can provide to Ontario’s electricity system by expanding participation in the wholesale markets. <i>Engagement Lead: Jason Grbavac</i> <i>Related Engagements:</i></p> <ul style="list-style-type: none"> • DER Potential Study • DER Roadmap • Enabling Resources Program • Hybrid Integration Project • Innovation and Sector Evolution White Paper Series • Resource Adequacy 	<ul style="list-style-type: none"> • The work completed under the DER Market Vision and Design Project will be transitioned to the Enabling Resources Program engagement. 	<ul style="list-style-type: none"> • See the Enabling Resources Program engagement for further information.

Active Engagement

Current Status

Next Steps

Distributed Energy Resources (DER) Roadmap

The IESO is seeking feedback on the development of a roadmap to set out approaches and expected timing for enhancing DER participation in the IESO-administered markets for the products/services they are technically capable of providing.

Engagement Lead: **Jason Grbavac**

Related Engagements:

- [Joint Study of DER Incentives](#)
- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [Enabling Resources Program](#)
- [Hybrid Integration Project](#)
- [IESO York Region Non-Wires Alternatives Demonstration Project](#)
- [Resource Adequacy](#)

- A joint meeting with the Ontario Energy Board was held on November 27, 2023 on the DER Integration Framework for Energy Innovation where updates were provided on cross-cutting issues and the work of the two organizations as it relates to DERs, including on the Joint DER Incentives Study.
- The meeting also included a panel on the 2021 Grid Innovation Fund and Innovation Sandbox Projects.

- Engagement on this initiative will commence in Q3 2024.

Enabling Resources Program

The IESO is seeking feedback from stakeholders on the development of an integrated plan that will outline the sequencing, timing, and scope of activities to be undertaken by the IESO to enable existing electricity resources to provide electricity system services in the renewed Ontario wholesale market that they cannot, or cannot fully, currently provide.

Engagement Lead: **Jason Grbavac**

Related Engagements:

- [Capacity Auction](#)
- [DER Roadmap](#)
- [Hybrid Integration Project](#)
- [Innovation and Sector Evolution White Paper Series](#)
- [Resource Adequacy](#)

- Engagement on this initiative will commence in Q3 2024.
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Active Engagement**Current Status****Next Steps**

Hybrid Integration Project

The IESO is seeking feedback on the development of participation model(s) to enable hybrid resources in the IESO-administered markets and have the capability to support Ontario's future system needs. The changes will be implemented after the implementation of the Market Renewal Project.

Engagement Lead: **Jason Grbavac**

Related Engagements:

- [DER Market Vision & Design Project](#)
 - [DER Potential Study](#)
 - [DER Roadmap](#)
 - [Enabling Resources Program](#)
 - [Innovation and Sector Evolution White Paper Series](#)
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- The work completed under the Hybrid Integration Project will be transitioned to the Enabling Resources Program engagement.

- See the Enabling Resources Program engagement for further information.

Active Engagement

Long-Term RFPs

The IESO is engaging stakeholders and communities on the development of a series of Long-Term RFPs that will seek resources to address global needs.

Engagements targeted to communities and the broader public are underway.

Engagement Leads: **Trisha Hickson**

Community Engagement Leads: **Sonia**

Fazari and Andreea Nicoara

Related Engagements:

- [Resource Adequacy](#)
- [Hybrid Integration Project](#)
- [Market Renewal Program \(MRP\) Implementation](#)

Current Status

Stakeholder Engagement Update:

- An engagement webinar was held on July 24 to provide updates to the LT2 RFP Procurement including discussions around recent community engagement and Indigenous Participation. engagement session.
- Feedback received following the July engagement session was requested by August 9 and will be posted to the webpage.

Community Engagement Update:

- Webinar held for municipalities on March 26 that featured four Ministries (Municipal Affairs and Housing, Forestry and Natural Resources, Environment, Conservation and Parks, and Agriculture, Food and Rural Affairs)
- A webinar was held on July 30 for Indigenous Communities and municipalities to share key updates and understand feedback.
- Written feedback is welcomed until August 23, 2024, and feedback will be posted on the website.

Next Steps

- The next LT2 RFP stakeholder engagement webinar will be scheduled in September.

Active Engagement

Current Status

Next Steps

Resource Adequacy

The IESO is engaging stakeholders to further develop a long-term competitive strategy to meet Ontario’s resource adequacy needs reliably and cost-effectively while recognizing the unique needs of different resources.

Engagement Lead: **Jason Grbavac**

Related Engagements:

- [DER Market Vision & Design Project](#)
- [DER Potential Study](#)
- [DER Roadmap](#)
- [Enabling Resources Program](#)
- [Long-Term RFP](#)

- A [Resource Adequacy Update](#) was provided in June where the IESO announced the results of a recent procurement for long-term supply. A total of 882 MW was secured for the province’s planned storage fleet, while complementary processes such as the growing Capacity Auction are securing resources to respond to upcoming system needs.

- Several Resource Adequacy initiatives such as the Procurements and Capacity Auction Enhancements have branched off into their own respective engagement streams (see related engagements).
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Operations

Engagements to ensure that Ontario’s electricity resources are operating reliably within the IESO-administered market, while also undertaking continuous market improvements.

Active Engagement	Current Status	Next Steps
<p data-bbox="201 373 639 447"><u>Market Renewal Program (MRP) Implementation</u></p> <p data-bbox="201 457 639 762">The Implementation phase of the Market Renewal Program will begin by codifying the design into the Market Rules and Market Manuals, and then proceed onto creating tools, testing, training, and readiness for bringing the renewed market to life.</p> <p data-bbox="201 772 639 804"><i>Engagement Lead: Cynthia Sidalak</i></p> <p data-bbox="201 814 639 846"><i>Related Engagements:</i></p> <ul data-bbox="201 856 639 1016" style="list-style-type: none"><li data-bbox="201 856 639 888">• Resource Adequacy<li data-bbox="201 898 639 930">• Enabling Resources<li data-bbox="201 940 639 993">• DER Market Vision & Design Project<li data-bbox="201 1003 639 1016">• Hybrid Integration	<ul data-bbox="669 373 1089 1360" style="list-style-type: none"><li data-bbox="669 373 1089 1003">• Phase 1 of Market Trials is currently in progress. No critical system issues have been reported so far during this test phase. Market Participants are able to test in the Sandbox applications for Energy Management Interface (EMI), Market Information Management (EMI), and a new settlement form called Fuel Cost Compensation Settlement Form in Online IESO. Market Participants will have until August 13, 2024, to conduct Phase 1 of Market Trials.<li data-bbox="669 1014 1089 1360">• A kick-off meeting for Phase 2 of Market Trials occurred on August 7, 2024, to allow Market Participants to confirm that they can download and process a subset of reports from the IESO Reports site and continue to submit and query dispatch data in EMI and MIM.	<ul data-bbox="1122 373 1520 531" style="list-style-type: none"><li data-bbox="1122 373 1520 531">• Phase 2 of Market Trials will be starting on August 14 and conclude on September 11, 2024.

Active Engagement	Current Status	Next Steps
<p data-bbox="201 142 634 296"><u>IESO Market Rule Amendments, Chapter 3, Confidentiality, Dispute Resolution and Enforcement</u></p> <p data-bbox="201 304 634 730">The Market Assessment and Compliance Division (MACD) of the IESO is proposing amendments to Chapter 3 of the Market Rules. The purpose of these proposed changes is to modernize and clarify rules related to some of MACD’s enforcement processes, including confidentiality and how it handles disputes under the IESO Dispute Resolution Process.</p> <p data-bbox="201 739 634 772"><i>Engagement Lead: Trisha Hickson</i></p>	<ul data-bbox="667 142 1089 495" style="list-style-type: none"> <li data-bbox="667 142 1089 331">• A webinar was held in February 2024 to discuss the proposed market rule amendments and feedback received from the November session. <li data-bbox="667 340 1089 495">• Feedback following the February 6 engagement webinar is available on the engagement webpage. 	<ul data-bbox="1122 142 1511 296" style="list-style-type: none"> <li data-bbox="1122 142 1511 296">• MACD is continuing to undertake stakeholder engagement and outreach to seek further feedback.
<p data-bbox="201 800 634 873"><u>Updates to IESO Monitoring Requirements Phasor Data</u></p> <p data-bbox="201 882 634 1388">The IESO proposes to update Market Rule Appendices 4.15 and 4.16 to clarify requirements for generators and transmitters to install phasor technology infrastructure and provide phasor data to the IESO. The proposed changes are intended to align with requirements in other North American ISOs and RTOs. The IESO is seeking feedback from stakeholders on these proposed updates in Market Rule Appendices 4.15 and 4.16.</p> <p data-bbox="201 1396 634 1430"><i>Engagement Lead: Maia Chase</i></p>	<ul data-bbox="667 800 1089 1272" style="list-style-type: none"> <li data-bbox="667 800 1089 1272">• An engagement session was held on May 22, to remind participants of the Market Rules that will be effective at the end of 2024 that relate to this data, they are also being provided an update on the IESO’s program. It was also communicated to participants on the evolving preferences (requirements) related to the reporting rate of data sent to the IESO. 	<ul data-bbox="1122 800 1511 1108" style="list-style-type: none"> <li data-bbox="1122 800 1511 1108">• An engagement session will be held in September to update Market Participants on the status of the IESO’s program and to communicate additional updates to the Market Manual.

Active Engagement	Current Status	Next Steps
<p data-bbox="203 157 576 231"><u>Interchange Schedule Code, MrNH</u></p> <p data-bbox="203 252 641 556">The IESO is hosting a session to inform stakeholders of an upcoming change to the interchange schedule code, MrNH (MISO Ramp/New York Hour-Ahead Market) which relates to managing intertie transactions between Ontario and the corresponding jurisdictions.</p> <p data-bbox="203 567 584 598"><i>Engagement Lead: Maia Chase</i></p>	<ul data-bbox="665 147 1088 535" style="list-style-type: none"> • A session was held on May 22 that provided stakeholders with an understanding of the interchange schedule code MrNH, identified issues, modification to the code, and the implementation timeline. • Feedback from the session has been posted on the engagement webpage. 	<ul data-bbox="1120 147 1510 294" style="list-style-type: none"> • The changes will be implemented as part of a future baseline (yet to be determined).

Sector Evolution

Engagements that look to the future to see how innovation, innovative technologies and new collaborations can improve how we conduct our business.

Active Engagement	Current Status	Next Steps
<p><u>Expanding Third Party Access to the Smart Metering Data</u></p> <p>The Smart Metering Entity (SME) has been directed by the Ontario Energy Board to undertake an assessment to expand third-party access to smart meter data. The assessment will evaluate the opportunity to include additional organizations beyond the Canadian Government entities and may address other opportunities for data access expansion.</p> <p><i>Engagement Lead: Fatema Khatun</i></p>	<ul style="list-style-type: none">• Targeted sessions were held on November 27, 28 and 30, 2023 with stakeholders to continue conversations to gain insight and gather feedback on expanding third party access.• Feedback received during the targeted engagement sessions is being analyzed.• Smart Metering Annual Cost and a Variance Account Report for 2023 was submitted to the Ontario Energy Board in April 2024.	<ul style="list-style-type: none">• The final report will be submitted to the Ontario Energy Board at the end of 2024.
<p><u>Future Clean Electricity Fund</u></p> <p>Proceeds from the sale of IESO-owned Clean Energy Credits on the Ontario's Clean Energy Credit Registry will be directed to Ontario's Future Clean Electricity Fund. The IESO has been tasked by the Ministry with developing insights and recommendations for a Future Clean Electricity Fund (FCEF).</p> <p><i>Engagement Leads: Fatema Khatun</i> <i>Community Engagement Leads: Sonia Fazari and Andreea Nicoara</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none">• Clean Energy Credits	<ul style="list-style-type: none">• At the First Nations Energy Symposium in November 2023, the IESO shared information about the FCEF with communities that expressed an interest in learning more.• Outreach meetings were held in October and November with municipalities to understand insights and recommendations to develop the Fund.	<ul style="list-style-type: none">• The IESO recommendations report was submitted to the Ministry of Energy in December 2023.• Next steps pending Ministry of Energy's review and decisions.

Active Engagement	Current Status	Next Steps
<p><u>Hydrogen Interruptible Rate Pilot</u> The Minister of Energy asked the IESO to submit a report by September 15, 2023, outlining a plan for the Hydrogen Interruptible Rate Pilot tailored specifically for hydrogen producers and developers in Ontario. <i>Engagement Lead: Fatema Khatun</i> <i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Interruptible Rate Pilot 	<ul style="list-style-type: none"> • The IESO held meetings in July and August with hydrogen developer organizations that expressed interest in the pilot and solicited feedback on pilot design features that would support participation and leverage the flexibility of electrolyzer-based hydrogen production facilities. 	<ul style="list-style-type: none"> • The IESO provided an update that the submission of the plan for the hydrogen interruptible rate pilot to the Ministry of Energy has been postponed until there is further clarity on the federal government’s Investment Tax Credit (ITC) related to clean hydrogen production. • An updated timeline will be provided once further details on the ITC are available.
<p><u>IESO York Region Non-Wires Alternatives Demonstration Project</u> The IESO, with support from Natural Resources Canada, is undertaking a demonstration in York Region to explore market-based approaches to secure energy and capacity services from Distributed Energy Resources (DERs) for local needs. <i>Engagement Lead: Maia Chase</i> <i>Related Engagements:</i></p> <ul style="list-style-type: none"> • DER Market Vision & Design Project • DER Potential Study • DER Roadmap • Innovation and Sector Evolution White Papers 	<ul style="list-style-type: none"> • The IESO held an engagement session on July 23, 2024, and presented the final evaluation of the Project, including the recommendations for future programs. 	<ul style="list-style-type: none"> • The IESO is waiting for feedback from participants, which is due on August 13.

Active Engagement	Current Status	Next Steps
<p><u>Innovation and Sector Evolution White Papers</u></p> <p>The IESO intends to develop and release a series of white papers to support the creation of a shared, fact-based understanding of emerging opportunities and trends.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • DER Potential Study • DER Roadmap • IESO York Region Non-Wires Alternatives Demonstration Project 	<ul style="list-style-type: none"> • This engagement remains on hold. 	<ul style="list-style-type: none"> • The IESO is reviewing the next steps on this engagement.
<p><u>Low-Carbon Hydrogen Strategy</u></p> <p>The Ministry of Energy has asked the IESO to investigate and propose program options to integrate low-carbon hydrogen technologies into Ontario’s electricity grid.</p> <p><i>Engagement Lead: Jason Grbavac</i></p> <p><i>Related Engagements:</i></p> <ul style="list-style-type: none"> • Pathways to Decarbonization 	<ul style="list-style-type: none"> • The first group of successful applicants was announced in October 2023, and the second announced in November 2023. 	<ul style="list-style-type: none"> • This engagement has now concluded. • A final engagement summary report will be posted to the engagement webpage in Q3 2024.

Updates on the Strategic Advisory Committee, Technical Panel and Transmission-Distribution Coordination Working Group

Group	Current Status	Next Steps
<p><u>Strategic Advisory Committee (SAC)</u></p> <p>The Committee is a forum for its members to be informed of IESO activities and to provide timely policy advice and feedback both broadly on behalf of the electricity sector and their constituency, directly to the IESO Board and Executive with respect to the IESO's mandate.</p> <p><i>Engagement Lead: Jason Grbavac</i></p>	<ul style="list-style-type: none"> • The next SAC meeting will take place on October 2. • Key agenda items include a presentation on IESO renewed External Relations Engagement Framework as well as updates on the transmitter selection framework and demand forecast. • SAC members will also provide an update on their work on the SAC Challenge Statement Chapters. 	<ul style="list-style-type: none"> • Materials will be made available closer to the meeting date.
<p><u>Technical Panel (TP)</u></p> <p>The Technical Panel's mandate is to review amendments to the Market Rules for Ontario's electricity market and provide recommendations to the IESO Board of Directors.</p> <p><i>Engagement Lead: Trisha Hickson</i></p>	<ul style="list-style-type: none"> • During the July 16 Technical Panel meeting, members voted to recommend for IESO Board approval the Market Rule amendments associated with the Capacity Auction; voted to post for broader stakeholder engagement the MRP Final Alignment Batch; and an overview of the Market Power Mitigation (MPM) batch was provided as an education item. 	<ul style="list-style-type: none"> • The next Technical Panel meeting is scheduled for September 10, 2024. • The IESO is hosting MRP working sessions on August 12 and 15 for the Technical Panel to discuss issues and questions related to the Final Alignment batch prior to the September vote to recommend to IESO Board approval.

Group	Current Status	Next Steps
<p data-bbox="191 222 574 291">Transmission – Distribution Coordination Working Group</p> <p data-bbox="191 302 623 806">The Transmission-Distribution Coordination Working Group (TDWG) works closely with LDCs and other stakeholders to inform the DER Market Vision and Design Project. This is a key focus area of IESO’s Distributed Energy Resources (DER) integration activities and is what much of the near-term DER Roadmap efforts build towards. The TDWG will provide a forum for in-depth engagement on Transmission - Distribution coordination.</p> <p data-bbox="191 821 623 848"><i>Engagement Lead:</i> Fatema Khatun</p> <p data-bbox="191 863 456 890"><i>Related Engagements:</i></p> <ul data-bbox="191 900 623 1157" style="list-style-type: none"> <li data-bbox="191 900 574 957">• DER Market Vision & Design Project <li data-bbox="191 968 407 995">• DER Roadmap <li data-bbox="191 1005 574 1089">• IESO York Region Non-Wires Alternatives Demonstration Project <li data-bbox="191 1100 623 1157">• Innovation and Sector Evolution White Paper Series 	<ul data-bbox="651 222 992 331" style="list-style-type: none"> <li data-bbox="651 222 992 331">• Feedback from July 26 session is due by August 16, 2024. 	<ul data-bbox="1057 222 1442 291" style="list-style-type: none"> <li data-bbox="1057 222 1442 291">• The next TDWG meeting will be scheduled for September.