

## Baseline Plan For Market Facing Documents Changing in Baseline: 50.1 External - December 06, 2023



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

November 22, 2023

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
2023 Capacity Auction Enhancements – Stream 2 MR-00477-R00 1.0	All	Market Rule Amendment - 2023 Capacity Auction Enhancements – Stream 2. Approved by the IESO Board September 28, 2023. Effective date of the market rule amendment is October 23, 2023.	3	<b>Reason For Change</b> Market Rule Amendment MR-00477-R00.  <b>Description of Change</b> In preparation for the 2023 Capacity Auction, the IESO is proposing to amend the market rules to make a series of enhancements related to the Capacity Auction.  <b>Description of Impact</b> Chapters 7, 9, and 11 will be issued in advance of Baseline 50.1 on November 29, 2023.

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Corrections to Intertie Flow Limits Amendment MR-00478-R00 1.0	All	Market Rule Amendment - Corrections to Intertie Flow Limits. Approved by the IESO Board September 28, 2023. Effective date of the market rule amendment is October 23, 2023.	3	<p><b>Reason For Change</b> Market Rule Amendment MR-00478-R00.</p> <p><b>Description of Change</b> The IESO is proposing to amend the market rules specifying when internal transmission constraints will be considered by the IESO in setting intertie flow limits in order to rectify an inadvertent error in a previous amendment.</p> <p><b>Description of Impact</b> Chapter 7 will be issued in advance of Baseline 50.1 on November 29, 2023.</p>
MACD				
Market Manual 2: Market Administration Part 2.6: Treatment of Compliance Issues MDP_PRO_0022 21.1	All	The IESO has not done a recent stakeholding of this Market Manual. Issued in advance of Baseline 50.1 on September 11, 2023.	3	<p><b>Reason For Change</b> Removal of sentence regarding MACD not publishing determinations.</p> <p><b>Description of Change</b> The proposed amendment removes the one sentence regarding MACD not publishing a MACD determination if a market participant has initiated the dispute resolution process.</p> <p><b>Description of Impact</b> The proposed amendment will only impact the market participants who will be the subjects of a MACD determination in the future.</p>
Settlements				
Market Manual 5: Settlements Part 5.6: Physical Markets Settlement Invoicing MDP_PRO_0035 16.0	All	Document is no longer needed and is being obsolete.	1	<p><b>Reason For Change</b> N/A</p> <p><b>Description of Change</b> N/A</p> <p><b>Description of Impact</b> N/A</p>

Document Title, ID#, Ver.				
Market Manual 4: Market Operations Part 4.6: Real-Time Generation Cost Guarantee Program PRO-324 11.0	Generator	The intent to update this market manual was discussed in the July 11, 2023 Technical Panel meeting. Issued in advance of Baseline 50.1 on September 29, 2023.	3	<p><b>Reason For Change</b> The settlement timeline for the Real-Time Generation Cost Guarantee (RT-GCG) program was updated to align with the new settlement principles introduced as part of the project.</p> <p><b>Description of Change</b> Section 6.1: Updated the submission deadline to end of day Section 6.2: Updated the settlement timeline to reflect that payments are processed on the final settlement statement for the day of synchronization</p> <p><b>Description of Impact</b> As opposed to the prior settlement cycle whereby GCG claims were settled on a subsequent month-end preliminary settlement statement, GCG claims for trading dates May 1, 2023 and onwards are settled on the final settlement statement.</p>
Update to Baseline				
Market Manual 12.0 Capacity Auctions MAN-44 15.1	All	Changes to Market Manual 12 to incorporate the performance adjustment factor were engaged with stakeholders through the Capacity Auction engagement throughout 2022 and 2023, with draft language presented in Q1 and Q2 of 2023.	3	<p><b>Reason For Change</b> Addition of the performance adjustment factor as part of the capacity qualification process.</p> <p><b>Description of Change</b> A performance adjustment factor may apply as part of the calculation to determine a resource's UCAP. The performance adjustment factor is determined using results from a historical capacity auction capacity test.</p> <p><b>Description of Impact</b> The application of a performance adjustment factor impacts the capacity qualification process. The performance adjustment factor could de-rate a resource's UCAP in a given capacity auction, depending on the results of the historical capacity auction capacity test.</p>

Document Title, ID#, Ver.				
IESO Charge Types and Equations IMP_LST_0001 83.1	All	Presented to stakeholders in Q1, 2023 as part of the Capacity Auction Enhancements and in Q3, 2023 as part of the Technical Panel process for MR-00477-R00	3	<p><b>Reason For Change</b> Changes to style and formatting in advance of MRP</p> <p><b>Description of Change</b> Changes made to reflect the consolidation of capacity auction settlement rules and formulas into the market rules and edits to the style and formatting structure of this section to bring it in line with the style being used in MRP.</p> <p><b>Description of Impact</b> No material impact; updates are administrative in nature</p>
Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Amounts MDP_PRO_0033 90.1	All	Presented to stakeholders in Q1, 2023 as part of the Capacity Auction Enhancements and in Q3, 2023 as part of the Technical Panel process for MR-00477-R00	3	<p><b>Reason For Change</b> Changes to style and formatting in advance of MRP</p> <p><b>Description of Change</b> Changes made to reflect the consolidation of capacity auction settlement rules and formulas into the market rules and edits to the style and formatting structure of this section to bring it in line with the style being used in MRP.</p> <p><b>Description of Impact</b> No material impact; updates are administrative in nature</p>
Market Manual 7: System Operations Part 7.3: Outage Management IMP_PRO_0035 48.1		Presented to stakeholders in Q1, 2023 as part of the Capacity Auction Enhancements stakeholder engagement. Posted for external reviews on October 24, 2023.	3	<p><b>Reason For Change</b> Clarification of the outage submission process for generator-backed import resources participating in the capacity auction.</p> <p><b>Description of Change</b> Participants that had a resource outage approved by the external jurisdiction prior to obtaining a capacity obligation in the capacity auction must obtain approval for that outage by the IESO if they clear the capacity auction and receive an obligation.</p> <p><b>Description of Impact</b> If the IESO rejects an outage previously approved by the external jurisdiction, the market participant will be required to reschedule the outage and obtain approval from the IESO and the external jurisdiction.</p>

