

## Baseline Plan For Market Facing Documents Changing in Baseline: 48.1 - December 07, 2022



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

November 21, 2022

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
2022 Capacity Auction Enhancements MR-00469-R00	All	Market Rule Amendment MR-00469-R00 2022 Capacity Auction Enhancements Approved by the IESO Board August 24, 2022. Effective date of the market rule amendment is September 19, 2022	3	<b>Reason For Change</b> Market Rule Amendment MR-00469-R00.  <b>Description of Change</b> In preparation for the 2022 Capacity Auction, the IESO is proposing to amend the market rules to make a series of enhancements related to the Capacity Auction. Capacity auctions help meet Ontario's reliability needs in a cost effective manner while allowing the IESO to adjust to changing system needs. With planned enhancements over time, the capacity auction is expected to attract a broader mix of resources, enabling the IESO to further increase competition and improve resource reliability and market performance.  <b>Description of Impact</b> Chapters 7, 9, and 11 will be updated on September 19th in advance of Baseline 48.1 as a result of this amendment.

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Adjustments to Intertie Flow Limits MR-00468-R00	All	Market Rule Amendment - MR-00468-R00 Adjustments to Intertie Flow Limits Approved by IESO Board - August 24, 2022, The effective date of this market rule amendment is September 19, 2022.	3	<p><b>Reason For Change</b> Market Rule Amendment - MR-00468-R00 Chapter 7 and 7A</p> <p><b>Description of Change</b> Adjustment to Intertie Flow Limits which will provide that internal transmission constraints may be considered when setting intertie flow limits.</p> <p><b>Description of Impact</b> Chapters 7 and 7 Appendix will be updated on September 19, 2022 in advance of Baseline 48.1.</p>
Improving Awareness of System Operating Conditions MR-00470-R00 1.0	All	Market Rule Amendment - MR-00470-R00 Improving Awareness of System Operating Conditions. Approved by IESO Board June 1, 2022. Effective date of the market rule amendment is June 27, 2022. Market Rule chapters affected by this amendment will be incorporated in advance of Baseline 48.1 on September 19, 2022.	3	<p><b>Reason For Change</b> Market Rule Amendment MR-00470-R00.</p> <p><b>Description of Change</b> The IESO is proposing to replace current advisory framework with a new framework consisting of three types of advisory notices: Alert (Situational awareness to give time for advanced preparations), Warning (Potential for future action may be needed) and Action (IESO and/or market participants are taking action). In addition, the IESO is proposing to introduce a new operating state, the Conservative Operating State which would be declared when there is a need to minimize potential risk to the grid or if there is a need to enhance the grid's resiliency due to actual or forecasted stressed system operating conditions</p> <p><b>Description of Impact</b> Chapters 5, 7, and 11 will be updated for Baseline 48.0 as a result of this market rule amendment.</p>

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Guide to Documents Published in Baseline MDP_GDE_0002 95.1	All	This guide details the documents that will be published in Baseline 48.1 - December 7, 2022.	1	<p><b>Reason For Change</b> This guide is issued at each baseline and provides a detailed listing of approved market rule amendment, market manuals, forms, technical, and related documents.</p> <p><b>Description of Change</b> A detailed description of the documents changing for this baseline can be viewed in the current Baseline Plan found on the Pending Changes - Document page</p> <p><b>Description of Impact</b> The guide summarizes all approved changes listed in the baseline plan and is published on the Market Rules and Manuals Library page.</p>
IMDC				
ICI Transition to Ontario Demand IMDC-78 3.0	Dispatchable Load; Program Participant; Wholesale Consumer	IMDC-78 version 3.0 is being re-issued on October 19 to revise the 'Valid To' date from November 1 to December 7. It became effective on May 1 until it is incorporated into the applicable market manuals - Market Manual 5: Settlements Part 5.5: Physical Market Settlement Statements for Baseline 48.1 - Dec 07, 2022.	1	<p><b>Reason For Change</b> Reference to version 1.0/2.0 posting: The Ministry of Energy, after consulting with many market participants, has then amended the Ontario Regulation 429/04 to reflect this change, transitioning the determination of ICI peak hours from using final adjusted AQEW data to ICI Ontario Demand data.</p> <p><b>Description of Change</b> Reference to version 1.0/2.0 posting: Beginning May 1st 2022, the top five peak hours of a base period within the ICI program will be determined using ICI Ontario Demand values. These values will be published within 60 minutes following the end of the trade hour and the IESO will make any corrections to this information if necessary within 3 business days following the initial publication, after which they will be finalized and be restricted from any or further revision.</p> <p><b>Description of Impact</b> Reference to version 1.0/2.0 posting: Class A market participants who participate in the Industrial Conservation Initiative (ICI) program will be interested in tracking the ICI Ontario Demand values as they will be used to determine the top five ICI peak hours for a base period.</p>

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Northern Energy Advantage Program IMDC-80 2.0	All	IMDC-80 version 2.0 is being re-issued on October 19 to revise the 'Valid To' date from November 1 to December 7. It became effective on August 15 until it is incorporated into the applicable market manuals - Market Manual 5: Settlements Part 5.5: Physical Market Settlement Statements and IESO Charge Type and Equations for Baseline 48.1 - Dec 07, 2022.	1	<p><b>Reason For Change</b> An update to the agreement between the IESO and Ministry of Northern Development, Mines, Natural Resources and Forestry (NDMNRF) and the program name changed from Northern Industrial Electricity Rate Program (NIERP) to Northern Energy Advantage Program (NEAP).</p> <p><b>Description of Change</b> An update to the agreement between the IESO and Ministry of Northern Development, Mines, Natural Resources and Forestry (NDMNRF) and the program name changed from Northern Industrial Electricity Rate Program (NIERP) to Northern Energy Advantage Program (NEAP).</p> <p><b>Description of Impact</b> No impact.</p>
Capacity Auction				
Market Manual 12.0 Capacity Auctions MAN-44 13.1	All	Document was previously posted for external review on February 24, 2022 as part of the Resource Adequacy Engagement. Posted for review on Pending Changes - August 26, 2022. Document will be published September 19, 2022, in advance of Baseline 48.1.	3	<p><b>Reason For Change</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p> <p><b>Description of Change</b> Changes throughout to incorporate generator-backed capacity import resources and administrative updates for the 2022 Capacity Auction.</p> <p><b>Description of Impact</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p>
Operations				

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Market Manual 7: System Operations Part 7.2: Near-Term Assessments and Reports IMP_PRO_0033 49.1	All	These changes were built onto the version 49.0 that will be issued September 14th, 2022 for Baseline 48.0. Posted for external reviews on August 26, 2022. Document will be published September 19, 2022, in advance of Baseline 48.1.	2	<p><b>Reason For Change</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p> <p><b>Description of Change</b> Appendix D.1 Updated definition of Capacity Import to include generator-backed capacity imports based on "Capacity Auction Enhancements" Market Rule Amendment (MR-00469-R00).</p> <p><b>Description of Impact</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p>
Market Manual 7: System Operations Part 7.3: Outage Management IMP_PRO_0035 46.1	All	These changes were built onto the version 46.0 that will be issued September 14th, 2022 for Baseline 48.0. Posted for external reviews on August 28, 2022. Document will be published September 19, 2022, in advance of Baseline 48.1.	2	<p><b>Reason For Change</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p> <p><b>Description of Change</b> Sections 3.4 (new) and updated throughout to include outage provisions for generator-backed capacity import resources</p> <p><b>Description of Impact</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p>
Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets IMP_PRO_0034 64.1		These changes were built onto the version 64.0 that will be issued September 14th, 2022 for Baseline 48.0. Posted for external reviews on August 26, 2022. Document will be published September 19, 2022, in advance of Baseline 48.1.	2	<p><b>Reason For Change</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p> <p><b>Description of Change</b> New section 6.8 included on scheduling provisions for generator-backed capacity import resources</p> <p><b>Description of Impact</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p>

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Market Manual 4: Market Operations Part 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets MDP_PRO_0027 65.1	All	These changes were built onto the version 65.0 that will be issued September 14th, 2022 for Baseline 48.0. Posted for external reviews on August 26, 2022. Document will be published September 19, 2022, in advance of Baseline 48.1.	2	<p><b>Reason For Change</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p> <p><b>Description of Change</b> Sections 2.5.1, 2.5.3, 2.7 (new), Appendix E.2: Incorporated requirements for system-backed capacity import resources throughout</p> <p><b>Description of Impact</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p>
Market Manual 1.6: Performance Validation IESO_REQ_0208 14.1	All	Posted for external reviews on September 8, 2022 for publication in October 2022 in advance of Baseline 48.1.	2	<p><b>Reason For Change</b> Updates to acceptable dynamic models.</p> <p><b>Description of Change</b> Section 5.6 addition of HYGOVD and H6E1 to the list of acceptable Turbine/Governor Models.</p> <p><b>Description of Impact</b> Updates to acceptable dynamic models .</p>
Market Manual 1.5: Market Registration Procedures PRO-408 6.3	All	Version 6.3: Posted for external reviews on November 7, 2022 Version 6.2: Posted for external reviews on October 18, 2022 Version 6.1: Posted for external reviews on October 12, 2022	3	<p><b>Reason For Change</b> Updated to include deregistration activities, cost recovery and transfer provisions</p> <p><b>Description of Change</b> Refer to Table of Changes for the updates throughout to include deregistration activities, cost recovery and transfer provisions</p> <p><b>Description of Impact</b> Updated to include deregistration activities, cost recovery and transfer provisions</p>
Settlements				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
IESO Charge Types and Equations IMP_LST_0001 CA 78.1		Posted for external review on February 24, 2022 as part of the Resource Adequacy Engagement. Posted for review on Pending Changes - August 26, 2022. Document will be published September 19, 2022, in advance of Baseline 48.1.	3	<p><b>Reason For Change</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p> <p><b>Description of Change</b> New charge types 1321 and 1322 and revised charge type 1315 as a result of enabling generator-backed capacity import resources for the Capacity Auction.</p> <p><b>Description of Impact</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p>
Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements MDP_PRO_0033 CA 85.1		Posted for external review on February 24, 2022 as part of the Resource Adequacy Engagement. Posted for review on Pending Changes - August 26, 2022. Document will be published September 19, 2022, in advance of Baseline 48.1.	3	<p><b>Reason For Change</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p> <p><b>Description of Change</b> Changes to section 1.6.26 to incorporate generator-backed capacity import resources for the Capacity Auction.</p> <p><b>Description of Impact</b> Enabling participation from generator-backed capacity import resources into the Capacity Auction.</p>
Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Statements MDP_PRO_0033 86.1	All	Incorporating the following IMDC changes: IMDC-78-Recommendation to use Ontario Demand to determine the top-5 peak hours under the ICI program by the Ministry during consultation with stakeholders a part of Industrial Electricity Prices report in 2019. IMDC-80 - N/A	2	<p><b>Reason For Change</b> Updated to incorporate IMDC-78 and IMDC-80. For details, refer to 'Table of Changes'.</p> <p><b>Description of Change</b> 1) Incorporate IMDC-78 - ICI Transition to Ontario Demand 2) Incorporate IMDC-80 - Northern Energy Advantage Program</p> <p><b>Description of Impact</b> 1) Incorporate IMDC-78 - ICI Transition to Ontario Demand 2) Incorporate IMDC-80 - Northern Energy Advantage Program</p>

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IESO Charge Types and Equations IMP_LST_0001 79.1	All	Updated to incorporate IMDC-80 that became effective on August 15th.	1	<p><b>Reason For Change</b> Updated to incorporate IMDC-80. For details, refer to 'Table of Changes'.</p> <p><b>Description of Change</b> Incorporate IMDC-80 - Northern Energy Advantage Program.</p> <p><b>Description of Impact</b> Incorporate IMDC-80 - Northern Energy Advantage Program.</p>
Update to Baseline				
Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets IMP_PRO_0034 65.1	All	Posted for external reviews on October 24, 2022 for publication in advance of Baseline 48.1.	3	<p><b>Reason For Change</b> Updates to include calling on generator-backed imports in the EOSCA list, and to modify the price threshold that triggers a standby for an HDR resource.</p> <p><b>Description of Change</b> Section 7.2.1 update to pre-dispatch shadow price for an HDR resource to equal to or greater than the price threshold of \$200 for at least one hour of the availability window.</p> <p><b>Description of Impact</b> Updates to include calling on generator-backed imports in the EOSCA list, and to modify the price threshold that triggers a standby for an HDR resource.</p>
Market Manual 9: Part 9.3 Operation of the Day-Ahead Commitment Process IESO_MAN_0078 12.1	All	Posted for external reviews on October 24, 2022, for publication in advance of Baseline 48.1	3	<p><b>Reason For Change</b> Updates to include calling on generator-backed imports in the EOSCA list, and to modify the price threshold that triggers a standby for an HDR resource.</p> <p><b>Description of Change</b> Updates to sections 4.11.2 and 4.12.3 to include calling on generator-backed imports in the EOSCA list, and to modify the price threshold that triggers a standby for an HDR resource.</p> <p><b>Description of Impact</b> Updates to include calling on generator-backed imports in the EOSCA list, and to modify the price threshold that triggers a standby for an HDR resource.</p>



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Market Manual 7: System Operations Part 7.1: IESO-Controlled Grid Operating Procedures MDP_PRO_0040 43.1	All	Posted for external reviews on October 24, 2022, for publication in advance of Baseline 48.1	3	<p><b>Reason For Change</b> Updates to include calling on generator-backed imports in the EOSCA list, and to modify the price threshold that triggers a standby for an HDR resource.</p> <p><b>Description of Change</b> Appendix B1 changes adding constraining on system-backed capacity import resources and issuing a capacity import call to generator-backed capacity import resources as emergency control actions.</p> <p><b>Description of Impact</b> Updates to include calling on generator-backed imports in the EOSCA list, and to modify the price threshold that triggers a standby for an HDR resource.</p>