

Baseline Plan For Market Facing Documents Changing in Baseline: 52.0 External - September 11, 2024



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

September 05, 2024

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
Transmission Rights Market Enhancement and Platform Refresh MR-00479-R00 1.0	All	Market Rule Amendment - MR-00479-R00. Approved by the IESO Board June 2, 2024. Effective date of the market rule amendment is June 25, 2024.	3	<p>Reason For Change Market Rule Amendment MR-00479-R00.</p> <p>Description of Change The IESO is proposing to amend the market rules to make a series of enhancements related to the Transmission Rights Market and to clean up aspects of the market rules which are outdated.</p> <p>Description of Impact Chapters 2A, 3, 5, 8, 8A, 9, and 11 will be updated for Baseline 52.0.</p>
Baseline Management				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 2 Market Administration Part 2.13 Market Document Baseline Management IMO_PRO_0039 7.1	All	Stakeholdering of MRP rules and manuals throughout the project and final alignment batch of draft market rules and manuals can be found on https://www.ieso.ca/Market-Renewal/Background/Final-Alignment-Documents .	3	<p>Reason For Change Updated to reflect process for publication of revised market rules and manuals for Market Renewal Program.</p> <p>Description of Change Section 2.4 introduced to reflect that MRP updates will be implemented outside the standard baseline process.</p> <p>Description of Impact Draft MRP revised market rules and manuals will not be found on Pending Changes page or follow published Baseline Schedule. Final alignment batch of draft rules and manuals can be found https://www.ieso.ca/Market-Renewal/Background/Final-Alignment-Documents.</p>
Capacity Auction				
Market Manual 12.0 Capacity Auctions MAN-44 16.1	All	Revisions were presented to stakeholders in Q2, 2024 as part of the Capacity Auction Enhancements stakeholder engagement. This engagement included posting the draft market manual language for feedback.	3	<p>Reason For Change This change was made to include additional language to specify capacity test delivered MWs for calculating the performance adjustment factor.</p> <p>Description of Change A resource's PAF Delivered MW will be calculated by averaging the MW delivery from all hours or intervals, as applicable, of the resource-specific capacity auction capacity test duration outlined in section 5.3.4 of MM12. A limit will be applied in the calculation of the PAF Delivered MW based on the resource-specific performance threshold used in the capacity auction capacity test performance assessment outlined in section 5.3.4 of MM12.</p> <p>Description of Impact If a capacity auction resource fails its capacity test, the PAF will be calculated based on the MW delivery from each hour, or each interval in the case of dispatchable loads, of the capacity auction capacity test. The PAF is applied when determining a resource's UCAP during capacity qualification.</p>
Metering				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 3: Metering Part 3.2: Meter Point Registration and Maintenance MDP_PRO_0013 30.1	Metering Service Provider; Metered Market Participants	Presented to Metering Service Providers and MMPs (Metered Market Participants) during the Revenue Metering Standing Committee meeting on June 13, 2024.	2	<p>Reason For Change Completion of the MIRT (Metering Installation Registration Tool) Replacement Project .</p> <p>Description of Change Removing the reference to the End-User computing tool: MIRT (Metering Installation Registration Tool). The tool is no longer required.</p> <p>Description of Impact MSPs will no longer require the MIRT desktop tool. Instead, the existing Online IESO task to submit a master file has been updated to collect all the required information.</p>
Market Manual 3: Metering Part 3.0: Metering Overview MDP_MAN_0003 11.1	Metering Service Provider; Metered Market Participants	Presented to Metering Service Providers and MMPs (Metered Market Participants) during the Revenue Metering Standing Committee meeting on June 13, 2024.	2	<p>Reason For Change Completion of the MIRT (Metering Installation Registration Tool) Replacement Project.</p> <p>Description of Change Removing the reference to the End-User computing tool: MIRT (Metering Installation Registration Tool). The tool is no longer required.</p> <p>Description of Impact MSPs will no longer require the MIRT desktop tool. Instead, the existing Online IESO task to submit a master file has been updated to collect all the required information.</p>
Market Manual 5: Settlements Part 5.2: Metering Data Processing MDP_PRO_0032 30.1	Metering Service Provider; Metered Market Participants	Presented to Metering Service Providers and MMPs (Metered Market Participants) during the Revenue Metering Standing Committee meeting on June 13, 2024.	2	<p>Reason For Change Completion of the MIRT (Metering Installation Registration Tool) Replacement Project.</p> <p>Description of Change Removing the reference to the End-User computing tool: MIRT (Metering Installation Registration Tool). The tool is no longer required.</p> <p>Description of Impact MSPs will no longer require the MIRT desktop tool. Instead, the existing Online IESO task to submit a master file has been updated to collect all the required information.</p>
Operations				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 4: Market Operations Part 4.2: Submission of Dispatch Data in the Real-Time Energy and Operating Reserve Markets MDP_PRO_0027 67.1	All	Changes were presented to stakeholders in Q2, 2024 as part of the Capacity Auction Enhancements stakeholder engagement. This engagement included posting the draft market manual language for feedback. To be published in advance of Baseline 52.0	2	<p>Reason For Change Updating the number of Boundary Entity Resources available on the NY.ROSETON intertie for generator backed imports.</p> <p>Description of Change 1) Updating the number of Boundary Entity Resources available on the NY.ROSETON intertie for generator backed imports, from 1 to 20. 2) The names of specific boundary entity resources required for system and generator-backed imports have been removed from section 2.5.1, and have been replaced with instructions to select from "Table E-1: Boundary Entity Resources".</p> <p>Description of Impact Increasing the number of BERs available for use by market participants on NY.ROSETON intertie for generator backed imports.</p>

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Market Manual 7: System Operations Part 7.3: Outage Management IMP_PRO_0035 49.1	All	Posted for public review July 23, 2024. Deferred to Baseline 52.1 Deferred to Baseline: 52.1 External - Dec 04,2024	2	<p>Reason For Change Updated footnote to Appendix B, Table B-1: Outage Reporting Requirements to exclude certain power system back-up power facility inspections and tests from requiring coordination with IESO. This exclusion applies only to those tests and inspections of back-up power systems which have recall time of less than 15 minutes, represent only loss of redundancy to equipment, and do not impact functionality of the back-up power supply. Outages representing more than a single loss of redundancy to back-up power supply batteries or chargers, including the 'D2 Test', are not part of this exclusion and will require coordination with IESO.</p> <p>Description of Change Updated footnote to Appendix B, Table B-1: Outage Reporting Requirements to exclude certain power system back-up power facility inspections and tests from requiring coordination with IESO. This exclusion applies only to those tests and inspections of back-up power systems which have recall time of less than 15 minutes, represent only loss of redundancy to equipment, and do not impact functionality of the back-up power supply. Outages representing more than a single loss of redundancy to back-up power supply batteries or chargers, including the 'D2 Test', are not part of this exclusion and will require coordination with IESO.</p> <p>Description of Impact Updated footnote to Appendix B, Table B-1: Outage Reporting Requirements to exclude certain power system back-up power facility inspections and tests from requiring coordination with IESO. This exclusion applies only to those tests and inspections of back-up power systems which have recall time of less than 15 minutes, represent only loss of redundancy to equipment, and do not impact functionality of the back-up power supply. Outages representing more than a single loss of redundancy to back-up power supply batteries or chargers, including the 'D2 Test', are not part of this exclusion and will require coordination with IESO.</p>
Participant Technical Reference Manual				
Market Manual 6: Participant Technical Reference Manual IMO_MAN_0024 39.1	All	N/A	2	<p>Reason For Change Change in access for the Transmission Rights Auction application to Online IESO.</p> <p>Description of Change Change in access for the Transmission Rights Auction application to Online IESO.</p> <p>Description of Impact Change in access for the Transmission Rights Auction application to Online IESO.</p>

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Reliability Assessments				
Transmission Rights Auction System: Participant's Guide IMO_GDE_0004 10.1	All	Posted for public review on April 25, 2024. To be published on June 25, 2024 in advance of Baseline 52.0.	3	<p>Reason For Change Revised entire document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p> <p>Description of Change Revised entire document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p> <p>Description of Impact Revised entire document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p>
Market Manual 4: Market Operations Part 4.4: Transmission Rights Auction MDP_PRO_0029 24.1	All	Posted for public review of April 25, 2024. To be published on June 25, 2024 in advance of Baseline 52.0.	3	<p>Reason For Change Revised document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p> <p>Description of Change Refer to Table of Changes.</p> <p>Description of Impact Revised document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p>
Reliability Compliance				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Ontario Reliability Compliance Program Data Request Form, Ontario Automatic Under Frequency Load Shedding (UFLS) Program Requirements IESO_FORM_1719 9.2	All	The changes to the form were presented to the stakeholders at the Q1 2024 RSSC meeting, and the stakeholders were asked to provide feedback. The feedback from Hydro One to add a column to S5-Table 3 for Cap Bank/Cap Bank Breaker name was also incorporated. Form deferred to Baseline 52.0 - to be issued in advance of 52.0.	3	<p>Reason For Change To streamline the process and meet stakeholders' requirements, allowing the form to be more easily used by intended users and removing ambiguity from the instructions.</p> <p>Description of Change v9.1 - On S2 – Questionnaire: Q2 now asks, 'Do you have an annual peak load of 25 MW or greater?' instead of 'Do you have any Under Frequency Load Shedding equipment or capability?' If the answer is 'No,' it is required that you provide the peak load. The load entered needs to be below 25 MW, or else an error message will appear. If the answer is 'Yes,' you are asked to fill in Table 2 on S4, and the peak load question is hidden. Some logic changes have also been made where Question 3 is no longer dependent on Question 2 for filling in the tables. On S4 – Automatic UFLS Data, Part 6 - Progress Reporting, the text has been revised as follows: 'If you or the IESO identified that your system lacks sufficient Automatic Under Frequency Load Shedding based on the information provided in Table 2, please provide IESO with a proposed plan and schedule to address this issue. The IESO will then review the plan and provide feedback to reach to an agreement. Please provide below a status update on implementation of the agreement. On S5 - Table 3, a column added after the 2nd column to provide: Cap Bank/Cap Bank Breaker Name. v9.2 - on S4 section 7 added</p> <p>Description of Impact It will provide clearer instructions to the users and hopefully improve the quality of the information provided.</p>
Settlements				
Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Amounts MDP_PRO_0033 93.1		Changes were presented to stakeholders in Q2, 2024 as part of the Capacity Auction Enhancements stakeholder engagement. This engagement included posting the draft market manual language for feedback.	3	<p>Reason For Change This change is to correct a minor and inadvertent typographical error in section 1.6.26.3.5</p> <p>Description of Change This change removes the unnecessary 'divide by 12' term in the capacity charge formula for C&I hourly demand response resources in section 1.6.26.3.5</p> <p>Description of Impact No impact to participants as this change is simply to correct a typographical error.</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Format Specifications for Settlement Statement Files and Data Files IMP_SPEC_0005 59.1	All	Updated to describe new Capacity Auction related charges ct1323, ct1324 and ct1325 output on statements and updates for ct1417.	2	<p>Reason For Change The format specifications for settlement statement files and data files has been updated to reflect new charge types 1323, 1324 and 1325. In addition, there are changes for charge type 1417.</p> <p>Description of Change The changes include: (1) Describe ct1323, ct1324, ct1325 field usage in detail record and output in statements (2) Updates for ct1417</p> <p>Description of Impact The impact is that there are new charge types that may appear on a statement and market participants may need to adjust their systems accordingly.</p>
IESO Charge Types and Equations IMP_LST_0001 85.1		N/A.	2	<p>Reason For Change General clean up to document in preparation for MRP.</p> <p>Description of Change Updating various charge type names as per Invoices and Settlement system configuration, updating inactive charge types, and adding information to missing miscellaneous sections</p> <p>Description of Impact Assumed minor impacts to participants.</p>
Market Manual 5: Settlements Part 5.5: Physical Markets Settlement Amounts MDP_PRO_0033 93.2		N/A	2	<p>Reason For Change General clean up to document in preparation for MRP.</p> <p>Description of Change Removing reference to inactive charge type and updating charge type names.</p> <p>Description of Impact Assumed minimal impact to participants</p>
System Operations				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets IMP_PRO_0034 67.1	All	Posted for public review July 10, 2024.	1	<p>Reason For Change Removed sections 6.4.4 and 6.4.5, as the IESO-Manitoba Hydro-Electric Board Reliability Must-Run Contract and the IESO/Hydro-Quebec: Bilateral Capacity Agreements are no longer active.</p> <p>Description of Change Removed sections 6.4.4 and 6.4.5, as the IESO-Manitoba Hydro-Electric Board Reliability Must-Run Contract and the IESO/Hydro-Quebec: Bilateral Capacity Agreements are no longer active.</p> <p>Description of Impact Removed sections 6.4.4 and 6.4.5, as the IESO-Manitoba Hydro-Electric Board Reliability Must-Run Contract and the IESO/Hydro-Quebec: Bilateral Capacity Agreements are no longer active.</p>
Training				
Transmission Rights Workbook TRAIN-841 2.1	All	To be published on June 25, 2024 in advance of Baseline 52.0.	3	<p>Reason For Change Revised document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p> <p>Description of Change Revised document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p> <p>Description of Impact Revised document to reflect changes resulting from the Transmission Rights Auction Enhancement and Platform Refresh project.</p>