

Baseline Plan For Market Facing Documents Changing in Baseline: 47.1 - June 01, 2022



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

April 13, 2022

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
Guide to Documents Published in Baseline MDP_GDE_0002 93.1	All	This guide details the documents that will be published in Baseline 47.1 - June 1, 2022.	1	Reason For Change This guide is issued at each baseline and provides a detailed listing of approved market rule amendment, market manuals, forms, technical, and related documents. Description of Change A detailed description of the documents changing for this baseline can be viewed in the current Baseline Plan found on the Pending Changes - Document page. Description of Impact The guide summarizes all approved changes listed in the baseline plan and is published on the Market Rules and Manuals Library page.
IMDC				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 4.4: Transmission Rights Auction - Update to Long-Term Transmission Rights Methodology IMDC-75 0.1	Exporter; Financial Market Participant; Importer	A Public Information Session held on February 22, 2022 explaining this change in more detail can be found in the link below: https://ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/February-2022 Additional stakeholder history on the TR Market can be found in the link below: https://ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/Transmission-Rights-Market-Review-2017	1	<p>Reason For Change To ensure the Financial Upper Limit is not exceeded when accounting for transmission rights sold in the previous three long-term auctions.</p> <p>Description of Change Update to the existing methodology used to determine the number of transmission rights to offer in long-term auctions to ensure the Financial Upper Limit is not exceeded when accounting for transmission rights sold in the previous three long-term auctions</p> <p>Description of Impact Transmission paths with a Financial Upper Limit lower than Base Quantity may see a reduced amount of long-term transmission rights offered until the Financial Upper Limit begins to exceed the Base Quantity.</p>
Market Manual 4.6: Real-Time Generation Cost Guarantee Program - Carbon Price Adder Update IMDC-76 0.1	Generator	Stakeholder history on the RT-GCG Program Cost Recovery Framework can be found in the link below: https://ieso.ca/en/Sector-Participants/Engagement-Initiatives/Engagements/RT-GCG-Cost-Recovery-Framework	1	<p>Reason For Change The Ontario Energy Board released a Decision and Order (EB-2021-0209) on February 10, 2022 to update the Federal and Facility Carbon Charges, effective April 1, 2022. These values, grouped together under the Real-Time Generation Cost Guarantee (RT-GCG) program to form the Carbon Price Adder, are spelled out in the Market Manual.</p> <p>Description of Change Carbon Price Adder universal pre-approved values for Non-Large Final Emitters have been updated to reflect 2022 carbon prices.</p> <p>Description of Impact RT-GCG settlement amounts may be impacted for applicable RT-GCG participants.</p>
Compliance				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Ontario Reliability Compliance Program Data Request Form, Ontario Automatic Under Frequency Load Shedding (UFLS) Program Requirements IESO_FORM_1719 8.1	Distributor; Transmitter; Wholesale Consumer	Revisions to the UFLS Form will be communicated through the RSSC Committee, and at the Customer Relations Engagement Day scheduled for April 20 2022.	1	<p>Reason For Change</p> <p>The UFLS program is undergoing several changes to simplify data collection for facilities within the thresholds established in NERC Reliability Standard PRC-006 and the cascading market rules for non-BES participants.</p> <p>Description of Change</p> <p>Changes to General Information - "S5 – Progress Reporting" has been removed and replaced with "S2 – Questionnaire". The three pairs of radio buttons formerly in "S2 – Embedded Generator Data" and "S4 – Automatic UF Cap Bank" have been moved to this new sheet; - List of sections and recommended file naming convention have been altered "S1 – General Information"; - Reference to directory 12 has been removed, reference to PRC-006 has been updated to reflect the current version of the standard (5), and references to Form 70 and to Market Manual 7.1 Section 9.1 have been added to "S1 – General Information"; - Drop-down lists have been added to Table 1 columns H and I; - Reference to PRC-006-NPCC-2 has been replaced with a reference to IESO Form 70, figure from the form has been included at the bottom of "S3 – Embedded Generator Data"; - A Summary Table has been added to "S4 – Automatic UFLS Data", allowing for the removal of any cells/rows that contained formulas in Table 2; - A New column has been added to Table 2 for Market Participants to indicate whether there are plans for the feeder in the adjacent cell to be used for Manual Load Shedding purposes; - Progress Reporting text box has been moved to the bottom of "S4 – Automatic UFLS Data"; - Drop-down list has been added to Table 3 column C in "S5 – Automatic UF Cap Bank".</p> <p>Description of Impact</p> <p>There is no additional compliance burden to applicable facilities. This revision will simplify the data collection process.</p>

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Manual Load Shedding Data Collection FORM-113 0.1	Distributor; Transmitter; Wholesale Consumer	The IESO is introducing this draft as a part of Baseline 47.1 The UFLS survey team will be conducting a presentation of the changes to UFLS participants on April 21.	1	<p>Reason For Change</p> <p>The IESO is modifying the Under Frequency Load Shedding program. One of the objectives of these modifications is leverage existing data repositories to reduce the target audience of the UFLS survey. As such, many Market Participants who received Form 1719 in previous years will not be completing the survey in 2022. In order to ensure the continued reliability and effectiveness of the program, the IESO may require these Market Participants to tell us which, if any, of the feeders on their distribution system are included in their Manual Load Shedding Plans so that their responses can be cross-referenced with the list of feeders that are set to trip for UFLS. Form-113 will serve as the conduit to provide this information. This form contains two tables: one for submitting the Under-Frequency Protection Settings on their embedded generators, and one for submitting their Manual Load Shedding Plans. If the IESO requires a survey response, the Market Participant will only be required to complete one of the two forms (1719 or 113). The IESO will inform UFLS participants which form is required, and pre-populate as much data as possible. In addition, the UFLS survey team is developing a comprehensive guide to support participants in completing their submission.</p> <p>Description of Change</p> <p>This is a first draft.</p> <p>Description of Impact</p> <p>This form will help reduce the administrative effort required to satisfy UFLS obligations.</p>
Market Administration				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 11: Reliability Compliance Part 11.1 Applicability Criteria for Compliance with NERC Reliability Standards and NPCC Criteria IESO_GDE_0364 7.1	All	Ongoing feedback from RSSC, and NPCC Committees to update the Applicability Criteria for Compliance with NERC Reliability Standards and NPCC Criteria with conforming changes to ensure standard versions are up-to-date, and references to obsoleted documents are removed.	1	<p>Reason For Change Complete conforming changes to the current enforceable NERC Reliability Standards and NPCC Criteria documents</p> <p>Description of Change Removed references to obsoleted NPCC Directories 9 and 10 References to IESO Market Manual 2.20 have been replaced with Market Manual 1.6 Removed references to obsoleted 'NPCC Compliance Guidance Statement 5 (CGS-5)'. Updated versioning of superseded NERC Standards.</p> <p>Description of Impact There is no added compliance burden to applicable facilities. This document is a reference document to enforceable NERC Standards and NPCC Criteria Documents. These changes ensure up-to-date information is available for Market Participants.</p>
Metering				
Market Manual 3: Metering Part 3.2: Meter Point Registration and Maintenance MDP_PRO_0013 29.1	All	Posted for external review Apr 6 2022 for baseline 47.1	2	<p>Reason For Change Updated to capture more examples of which commissioning activities apply to various common field work and lower injected load secondary current requirement for Engineering Unit Report</p> <p>Description of Change "Table B-1: Commissioning Requirements for Meter Registration Requests of Varying Scope" @ document page B-3. (Updated to capture more examples reflecting current practice) "Table C-1: Acceptable Methods for Engineering Unit Report" @ document page C-2. (Updated to lower injected load secondary current requirement)</p> <p>Description of Impact Clarification of required commissioning activities for more meter registration requests of varying scope and new lower injected load secondary current requirement for Engineering Unit Report</p>
Operations				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets IMP_PRO_0034 62.1	All	Posted for external reviews on April 6, 2022.	1	<p>Reason For Change Section 6.4.4 updated to the IESO-Manitoba Hydro-Electric Board Reliability Must-Run (RMR) Contract.</p> <p>Description of Change Updated to include the East-West tie transmission line expansion RMR information.</p> <p>Description of Impact Section 6.4.4 updated to the IESO-Manitoba Hydro-Electric Board Reliability Must-Run (RMR) Contract.</p>
Market Manual 7 System Operations Part 7.10 Ontario Electricity Emergency Plan IMO_PLAN_0002 11.1	All	Posted for external reviews on April 6, 2022.	2	<p>Reason For Change Annual review and updates throughout.</p> <p>Description of Change Updated throughout to reflect information from periodic review by Emergency Preparedness Task Force (EPTF).</p> <p>Description of Impact Annual review and updates throughout.</p>
Market Manual 4: Market Operations Part 4.4: Transmission Rights Auction MDP_PRO_0029 22.1	All	Posted for external reviews on April 6, 2022.	3	<p>Reason For Change IMDC-75: The methodology used to determine the number of transmission rights to offer in long-term auctions is being updated to ensure the Financial Upper Limit is not exceeded when accounting for transmission rights sold in the previous three long-term auctions.</p> <p>Description of Change Updated to incorporate IMDC-75 on Long-Term Transmission Rights Methodology</p> <p>Description of Impact Updated to incorporate IMDC-75 on Long-Term Transmission Rights Methodology</p>

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Market Manual 4: Market Operations Part 4.6: Real-Time Generation Cost Guarantee Program PRO-324 8.1	All	Posted for external reviews on April 6, 2022	3	<p>Reason For Change IMDC 76: The Ontario Energy Board released a Decision and Order (EB-2021-0209) on February 10, 2022 to update the Federal and Facility Carbon Charges, effective April 1, 2022. These values, grouped together under the Real-Time Generation Cost Guarantee (RT-GCG) program to form the Carbon Price Adder, are spelled out in the Market Manual.</p> <p>Description of Change IMDC-70: Updates to the section 5.4 fuel cost recovery methodology.</p> <p>Description of Impact IMDC 76: The Ontario Energy Board released a Decision and Order (EB-2021-0209) on February 10, 2022 to update the Federal and Facility Carbon Charges, effective April 1, 2022. These values, grouped together under the Real-Time Generation Cost Guarantee (RT-GCG) program to form the Carbon Price Adder, are spelled out in the Market Manual.</p>
Market Manual 1.5: Market Registration Procedures PRO-408 5.2	All	Version 5.1: Posted for external reviews on April 6, 2022 Version 5.2: Posted for external reviews on April 13 2022	2	<p>Reason For Change Clarification of Conditional RANs and minor updates throughout</p> <p>Description of Change Version 5.1: See Table of Changes Version 5.2: Updated wording for definition of Applicant and when a Conditional RAN may be issued.</p> <p>Description of Impact Clarification of Conditional RANs and minor updates throughout</p>
Reliability Assessments				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
IESO Active and Reactive Power Capability Verification FORM-56 5.1	All	Updated to include a tab for participants to attach the transformer tap position and nameplate photos.	3	<p>Reason For Change Updated to include a tab for participants to attach the transformer tap position and nameplate photos.</p> <p>Description of Change Updated to include a tab for participants to attach the transformer tap position and nameplate photos.</p> <p>Description of Impact Updated to include a tab for participants to attach the transformer tap position and nameplate photos.</p>
Generator Relay Loadability - Synchronous Type Generation FORM-90 4.1	All	Changed the wording of "GSU transformer MVA rating" to "GSU transformer rated MVA base" in tabs [Impedance Elements @ LV of GSU] and [OC Elements @ LV of GSU]	1	<p>Reason For Change Changed the wording of "GSU transformer MVA rating" to "GSU transformer rated MVA base" in tabs [Impedance Elements @ LV of GSU] and [OC Elements @ LV of GSU]</p> <p>Description of Change Changed the wording of "GSU transformer MVA rating" to "GSU transformer rated MVA base" in tabs [Impedance Elements @ LV of GSU] and [OC Elements @ LV of GSU]</p> <p>Description of Impact Changed the wording of "GSU transformer MVA rating" to "GSU transformer rated MVA base" in tabs [Impedance Elements @ LV of GSU] and [OC Elements @ LV of GSU]</p>