

Baseline Plan For Market Facing Documents Changing in Baseline: 53.0 External - March 05, 2025



The documents described in the plan are drafts only, (with the exception of Market Rules) and are subject to change until final review and approval, typically on the Baseline publication date. The plan is updated anytime that documents are added or revised for the current baseline.

Category 1: For your Information.

Category 2: Participants should review these changes as an update to procedures may be required.

Category 3: Participants are advised to review, due to the potential impact of this change.

Changes to the baseline plan will be redlined and appears in 'Update to Baseline' section.

January 20, 2025

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Rules				
Updates to Synchrophasor Monitoring Requirements MR-00471-R00 1.0	All	Market Rule Amendment Updates to Synchrophasor Monitoring Requirements. Approved by the IESO Board June 1, 2022. Effective date of the market rule amendment MR-00471-R00 is December 31, 2024.	2	<p>Reason For Change Market Rule Amendment MR-00471-R00</p> <p>Description of Change The IESO is proposing market rule amendments to require synchrophasor data from generation facilities and transmitters. The proposed changes are intended to align with requirements in other North American ISOs and RTOs.</p> <p>Description of Impact Chapter 4A and 11 will be updated as a result of this change.</p>
Connection Assessments				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 1 Connecting Part 1.7 Synchrophasor Data Requirements PRO-723 1.0	Connection Assessment Applicant; Generator; Transmitter	The content of this Market Manual was presented at a Stakeholder Engagement session on Oct 22, 2024.	3	<p>Reason For Change This initial version of Market Manual is to accompany a Market Rule change that is coming as a result of previously approved market rule amendment (MR-00471-R00) in June 1, 2022. The effective date of the MR change is December 31, 2024 and this version of market manual is being published accordingly.</p> <p>Description of Change This market manual is supplementing the changes introduced by the market rule amendment (MR-00471-R00), which pertains to how the synchrophasor data requirements can be met.</p> <p>Description of Impact Certain generators and transmitters will be required to provide synchrophasor data as of December 31, 2024. Market Participants are advised to review the new market manual to see if they are impacted.</p>
IESO PMU Registration Form FORM-146 1.0	Connection Assessment Applicant; Generator; Transmitter	This PMU Registration Form was communicated to market participants at October 2024 Stakeholder Engagement session, as well as e-mailed a copy to MPs that had to fill out the form.	1	<p>Reason For Change New registration form needed for identifying PMUs in the field</p> <p>Description of Change The need for PMUs was established by MR-00471-R00 approved on June 1 2022</p> <p>Description of Impact Certain market participants will have to fill out the registration form and request from the IESO a company identifier and id code before it can be completed.</p>
Information & Technology Services				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 1: Market Entry, Maintenance & Exit Part 1.3: Identity Management Operations Guide IMP_GDE_0088 28.1	All	Posted for public review on January 15, 2025, with comments requested by January 31.	1	<p>Reason For Change Removed Appendix C: List of Participations because the "Guide for all Contact Roles (ieso.ca)" webpage is now the lone IESO source for contact (i.e. participations) roles. Also removed several terms for Appendix B: Glossary of Terms, as these terms are actually contact roles defined in the Guide for all Contact Roles.</p> <p>Description of Change Removed Appendix C: List of Participations because the "Guide for all Contact Roles (ieso.ca)" webpage is now the lone IESO source for contact (i.e. participations) roles. Also removed several terms for Appendix B: Glossary of Terms, as these terms are actually contact roles defined in the Guide for all Contact Roles.</p> <p>Description of Impact Removed Appendix C: List of Participations because the "Guide for all Contact Roles (ieso.ca)" webpage is now the lone IESO source for contact (i.e. participations) roles. Also removed several terms for Appendix B: Glossary of Terms, as these terms are actually contact roles defined in the Guide for all Contact Roles.</p>
Market Administration				
Market Manual 2: Market Administration, Part 2.2: Exemption Application and Assessment IMO_PRO_0019 5.0	All	Education webinar conducted September 17th, 2024 and posted for feedback until October 8, 2024. Feedback received from OPG.	2	<p>Reason For Change • Updates to the exemption amendment process • Improvements to exemption consideration criteria • General clean-up • Re-organization</p> <p>Description of Change 1. Provide exemption holders with a new process to amend an existing exemption 2. Add incremental improvements to the consideration criteria 3. General clean up of the manual to align with market manuals amended as part of MRP 4. Re-organize and clarify the manual to make it easier to navigate and understand</p> <p>Description of Impact Market Manual section 4.2 "Amendment of Exemptions" has been added. New flexible process – permits simplified process for more administrative changes, and for more substantive changes; it is akin to the process for a new exemption application. Allows for amendments to exemptions for seamless transition to new MRP market rule set. The new process allows Market Participants to request an amendment to an existing exemption. Previously Marker Participants could only seek new exemptions</p>

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Operations				
Market Manual 4: Market Operations Part 4.3: Real-Time Scheduling of the Physical Markets IMP_PRO_0034 68.1	All	Posted for public review January 15, 2025. Comments requested by January 31, 2025.	2	<p>Reason For Change 1. In section 6.3 replaced the reference to "Amended & Restated IESO-Hydro Quebec Capacity Sharing Agreement" with the "2024 Capacity Sharing Agreement". 2. In Table 6-1 (section 6.6.1) changed the code for MISO transactions from "MrNh" to "OTH" and added a condition where an "OTH" code can be changed to "MrNh".</p> <p>Description of Change 1. In section 6.3 replaced the reference to "Amended & Restated IESO-Hydro Quebec Capacity Sharing Agreement" with the "2024 Capacity Sharing Agreement". 2. In Table 6-1 (section 6.6.1) changed the code for MISO transactions from "MrNh" to "OTH" and added a condition where an "OTH" code can be changed to "MrNh".</p> <p>Description of Impact 1. In section 6.3 replaced the reference to "Amended & Restated IESO-Hydro Quebec Capacity Sharing Agreement" with the "2024 Capacity Sharing Agreement". 2. In Table 6-1 (section 6.6.1) changed the code for MISO transactions from "MrNh" to "OTH" and added a condition where an "OTH" code can be changed to "MrNh".</p>
Market Manual 1.5: Market Registration Procedures PRO-408 9.1	All	Posted for public review on January 15, 2025. Comments requested by January 31.	1	<p>Reason For Change Removed Appendix C: Organization Contact Roles because the Guide for all Contact Roles (ieso.ca) webpage is now the lone IESO source for Contact Roles.</p> <p>Description of Change Removed Appendix C: Organization Contact Roles because the Guide for all Contact Roles (ieso.ca) webpage is now the lone IESO source for Contact Roles.</p> <p>Description of Impact Removed Appendix C: Organization Contact Roles because the Guide for all Contact Roles (ieso.ca) webpage is now the lone IESO source for Contact Roles.</p>

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Market Manual 7: System Operations Part 7.2: Near-Term Assessments and Reports IMP_PRO_0033 50.1	All	Posted for public review on January 15, 2025. Comments requested by Feb 3.	1	<p>Reason For Change Added Chatham Input (CHIP) to the list of Internal Transmission Interfaces in Appendix E.</p> <p>Description of Change Added Chatham Input (CHIP) to the list of Internal Transmission Interfaces in Appendix E.</p> <p>Description of Impact Added Chatham Input (CHIP) to the list of Internal Transmission Interfaces in Appendix E.</p>
Participant Technical Reference Manual				
Market Manual 6: Participant Technical Reference Manual IMO_MAN_0024 40.1	All	N/A	1	<p>Reason For Change References to the IESO Supported Client page is removed. Updated to reflect changes related to security and authentication for IESO Confidential Reports.</p> <p>Description of Change References to the IESO Supported Client page is removed. Updated to reflect changes related to security and authentication for IESO Confidential Reports.</p> <p>Description of Impact Information only.</p>
System Operations				

Document Title, ID#, Ver.	Intended Audience	Stakeholder History	Cat.	Description of Change
Market Manual 7: System Operations Part 7.1: IESO-Controlled Grid Operating Procedures MDP_PRO_0040 46.1	All	Posted for public review on January 15, 2025. Comments requested by January 31.	1	<p>Reason For Change Updated Emergency Operating State Control Actions (EOSCA) lists in Appendix B to account for the 2024 capacity sharing agreement between the IESO and Hydro-Quebec. Updated EOSCA list in Appendix B.1 to account for Voluntary Demand Management (VDM) agreements.</p> <p>Description of Change - In Appendix B.1 reworded steps 21 and 33 of the EOSCA list to account for the 2024 capacity sharing agreement between the IESO and Hydro-Quebec. - In Appendix B.1 Moved step 39: "Curtail withdrawals from self-scheduling electricity storage facilities." to step 30. - In Appendix B.1 Added step 31: "Implement appropriate load curtailment according to Voluntary Demand Management (VDM) agreements." - In Appendix B.2 reworded step 10 of the EOSCA (Area Deficiency) list to account for the 2024 capacity sharing agreement between the IESO and Hydro-Quebec.</p> <p>Description of Impact Updated Emergency Operating State Control Actions (EOSCA) lists in Appendix B to account for the 2024 capacity sharing agreement between the IESO and Hydro-Quebec. Updated EOSCA list in Appendix B.1 to account for Voluntary Demand Management (VDM) agreements.</p>
Technical Interface				
Outbound Automated Document Application Programming Interface IMO_SPEC_0100 8.1	All	N/A	2	<p>Reason For Change The URLs contained in the document is updated to reflect changes to public and private reports. The public reports site URL changed from http://reports.ieso.ca/public to https://reports-public.ieso.ca/ The API endpoint is also changing to include a new query parameter as part of the request.</p> <p>Description of Change The URLs contained in the document is updated to reflect changes to public and private reports. The public reports site URL changed from http://reports.ieso.ca/public to https://reports-public.ieso.ca/ The API endpoint is also changing to include a new query parameter as part of the request.</p> <p>Description of Impact Impacts how the public and private reports are accessed with new URLs.</p>

